

PROCESS NMR ASSOCIATES

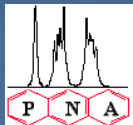
Multivariate Analysis of ^1H and ^{13}C NMR Data of Residual Catalytic Cracker Feed-Streams: NMR Pre-Processing Strategies that Allow the Development of Predictive Models of Physical and Chemical Properties that are Independent of NMR Instrument Magnetic Field Strength

By

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Process NMR Associates, LLC,
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140-1, Wonchon-dong, Yuseong-gu, Daejeon 305-712, Korea

Presented at IFPAC 2012, January 23-25, 2012



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NMR Analyzers



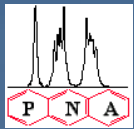
Superconducting NMR Magnet
Systems



Permanent Magnet
NMR Technology

2nd Generation
Process NMR





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Application: Steam Cracking Optimization Installed 2000

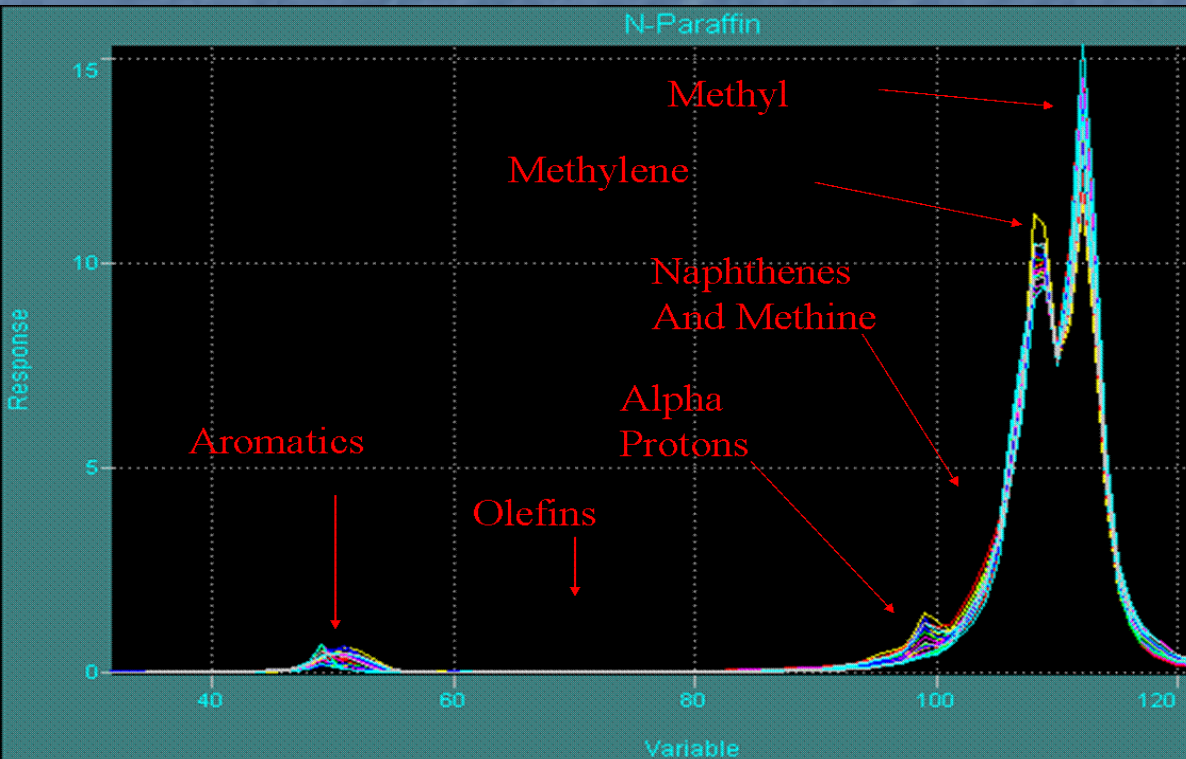
Cracker Facility Capacity: 600,000 Tonnes per Year

Control Strategy: Feed Forward Detailed Hydrocarbon Analysis to SPYRO Optimization

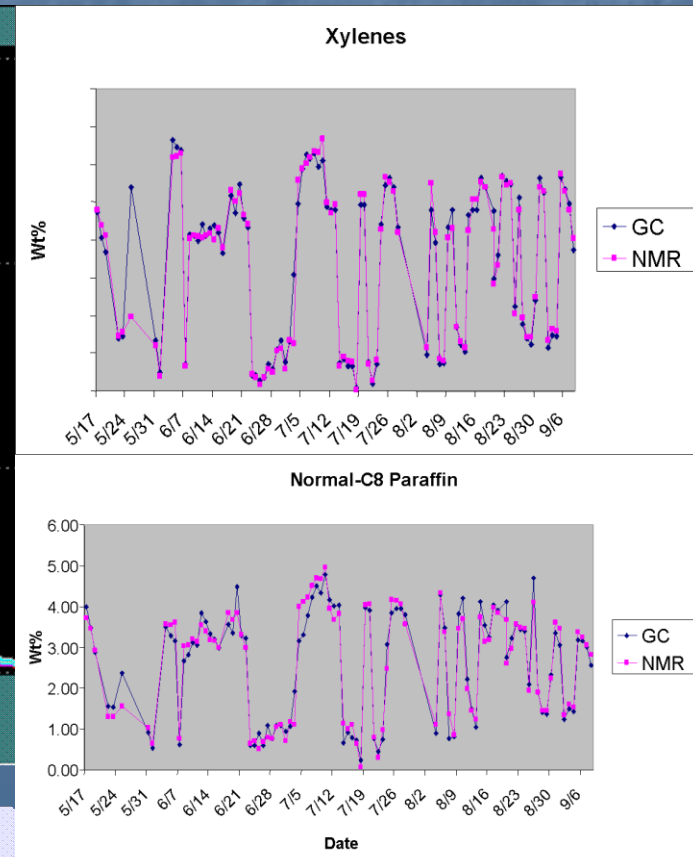
NMR Analysis: 3-4 Minute Cycle (Single Stream)

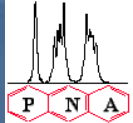
NMR PLS Outputs: Naptha – Detailed PIONA

C4-C10 n-paraffin, i-paraffin, aromatics, naphthenes



Spectral Variability Observed in Naptha Samples





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Application: Closed Loop Reformer Control - Installed 1998

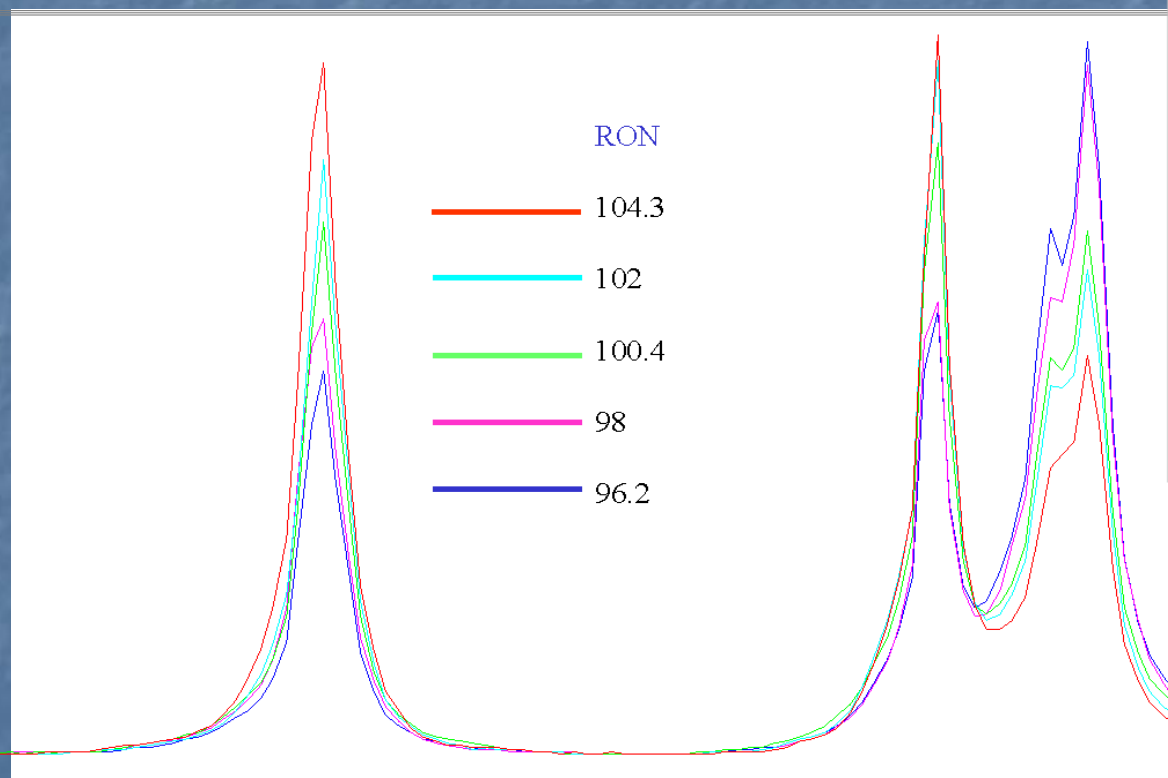
Reformer Capacity: 34,000 Barrels per Day

Control Strategy: Control on MON and Benzene Content

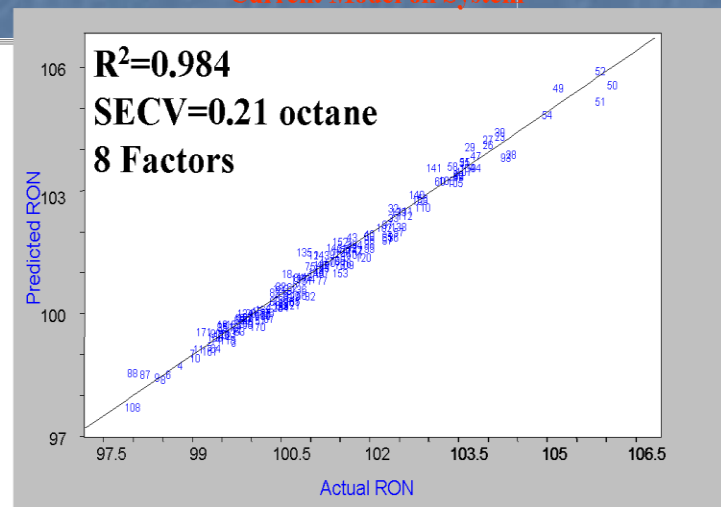
NMR Analysis: 2 Minute Analysis

NMR PLS Outputs: RON, MON, Benzene (Wt%), Total Aromatics (Wt%)

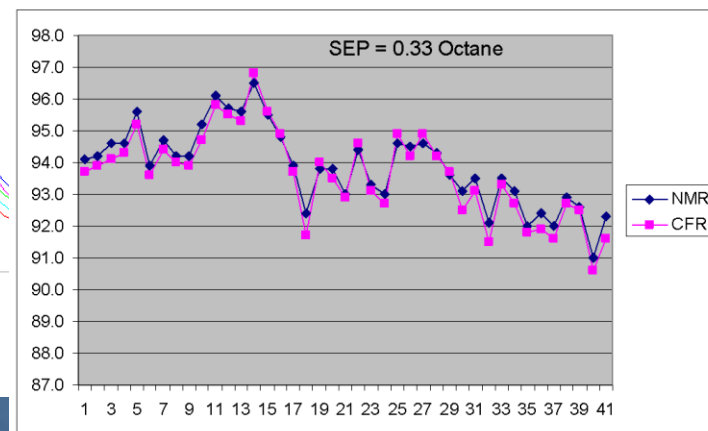
Current Model on System



Variation of Reformate Processed ^1H NMR Data Observed with Changing Research Octane Number



NMR Weekly Validation Performance April 2001 – April 2002





US006080301A

United States Patent [19]

Berlowitz et al.

[11] **Patent Number:** **6,080,301**[45] **Date of Patent:** **Jun. 27, 2000**

[54] **PREMIUM SYNTHETIC LUBRICANT BASE STOCK HAVING AT LEAST 95% NON-CYCLIC ISOPARAFFINS**

[75] Inventors: **Paul J. Berlowitz**, E. Windsor; **Jacob J. Habeeb**, Westfield, both of N.J.; **Robert J. Wittenbrink**, Baton Rouge, La.

[73] Assignee: **ExxonMobil Research and Engineering Company**, Florham Park, N.J.

K.I. Zimina, et al, "Method of Comprehensive Investigation of the Composition, Structure and Properties of Oil Hydrocarbons", Scientific Papers of the Prague Institute of Chemical Technology, D 46 (1982), Technology of Fuel, pp. 89-103.

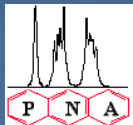
D. Christakudis, et al, "Several Properties of Lubricating Oils Produced by Thermal Diffusion", Organic-Technical Chemistry, Chemistry Dept. at the Bergakademie at Freiberg and presented to the 10th International Symposium "Lubricants, Lubrication and Bearing Engineering" (Aug. 27-31, 1998), pp. 32-41.

G.E. Cranton, "Composition and Oxidation of Petroleum

Col 4, line 5-14, "with at least 50% of the oil molecules containing at least one branch, at least half of which are methyl branches. At least half, and more preferably at least 75% of the remaining branches are ethyl, with less than 25% and preferably less than 15% of the total number of branches having three or more carbon atoms. The total number of branch carbon atoms is typically less than 25%, preferably less than 20% and more preferably no more than 15% (e.g., 10-15%) of the total number of carbon atoms comprising the hydrocarbon molecules."

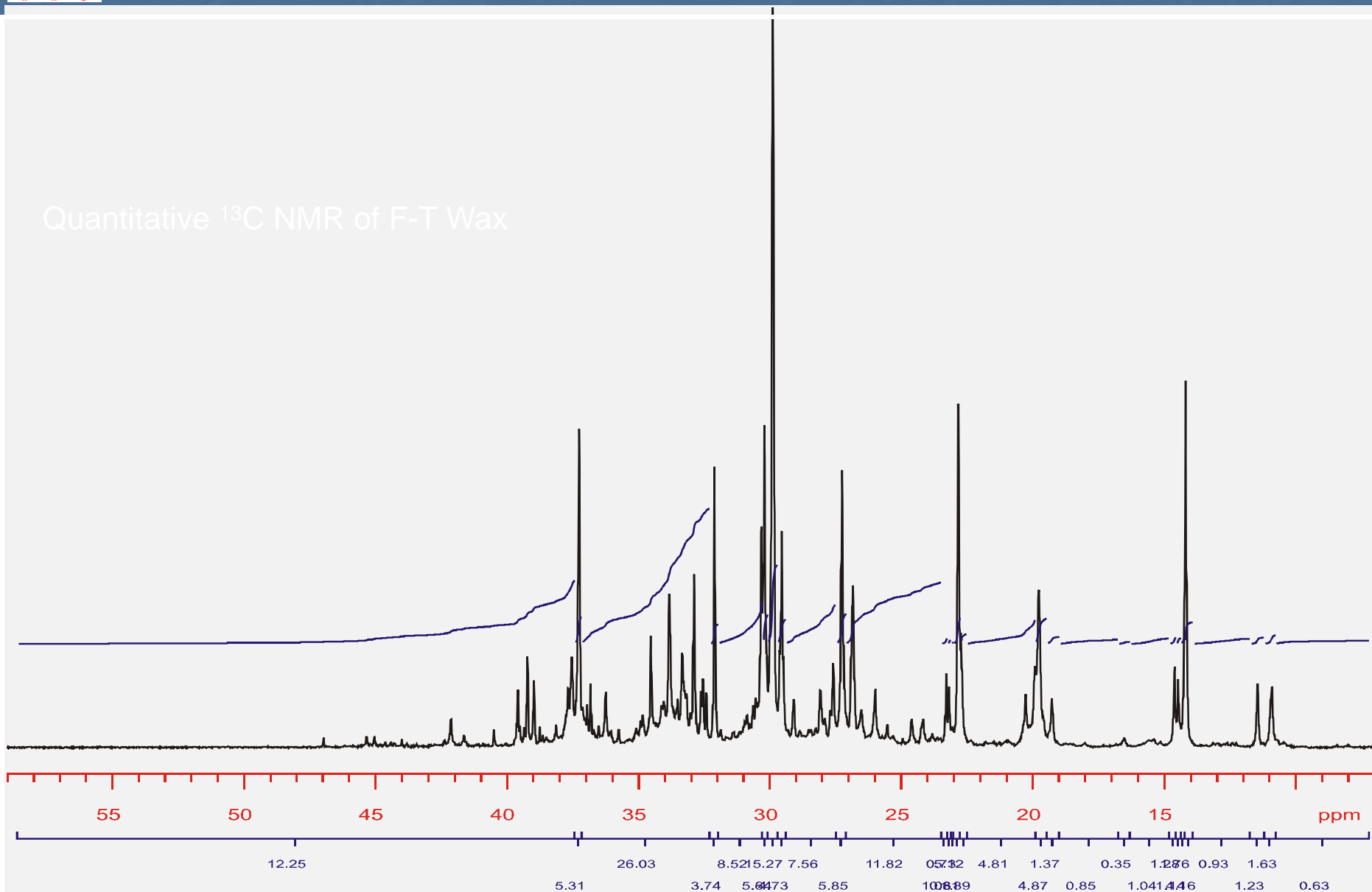
Col 12, Line 4-21, "What is claimed is:

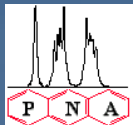
- 1. A lubricant base stock comprising at least 95 wt. % non-cyclic iso-paraffins having a molecular structure in which less than 25% of the total number of carbon atoms of the isoparaffin structure are contained in the branches and less than half of the total iso-paraffin branches contain two or more carbon atoms.*
- 2. A base stock according to claim 1 wherein at least half of the iso-paraffin branches are methyl branches.*
- 3. A base stock according to claim 2 wherein at least half of the remaining, non-methyl branches are ethyl, with less than 25% of the total number of branches having three or more carbon atoms.*
- 4. A base stock according to claim 3 wherein at least 75% of the non-methyl branches are ethyl.*
- 5. A base stock according to claim 4 wherein of the total number of carbon atoms contained in the iso-paraffin molecule, 10-15% of the carbon atoms are located in the branches."*



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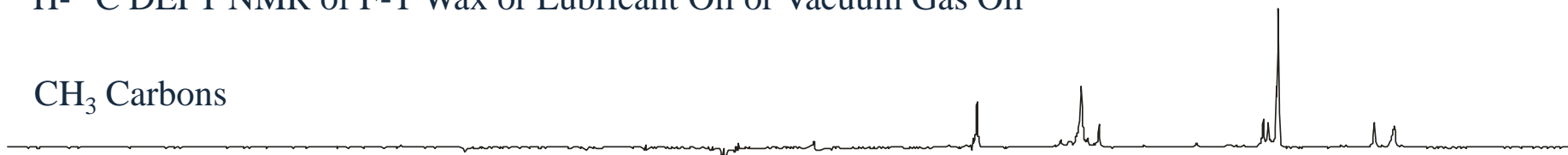
Quantitative ^{13}C NMR of F-T Wax



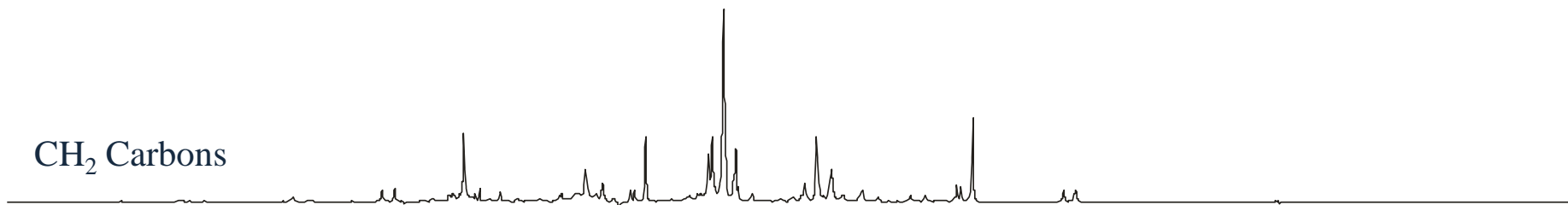


^1H - ^{13}C DEPT NMR of F-T Wax or Lubricant Oil or Vacuum Gas Oil

CH_3 Carbons



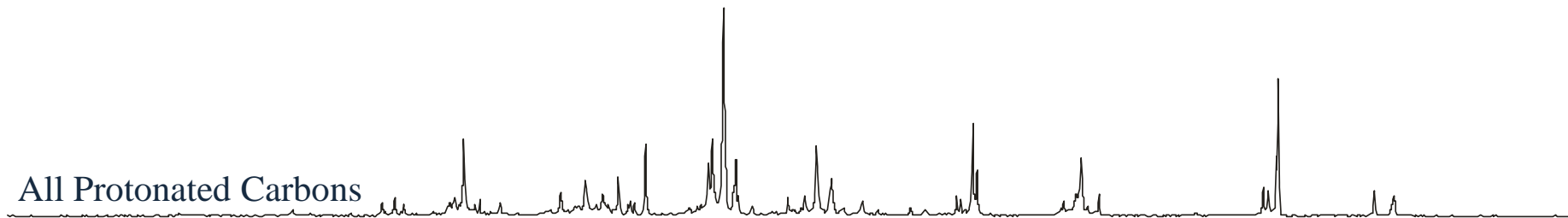
CH_2 Carbons



CH Carbons



All Protonated Carbons



45

40

35

30

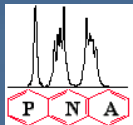
25

20

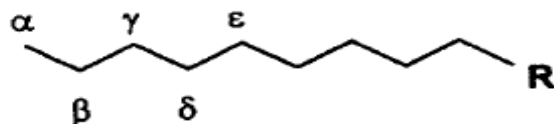
15

10

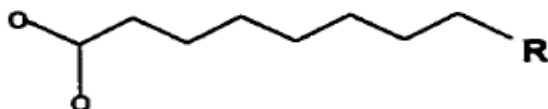
ppm



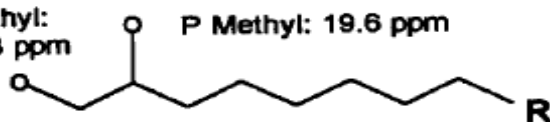
¹³C NMR Assignments for Various Paraffins Structure Types



P and T Methyl: 22.5 ppm

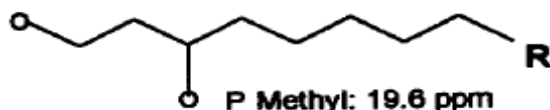


T Ethyl:
11.3 ppm

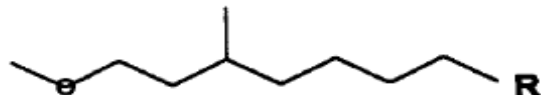


P Methyl: 19.6 ppm

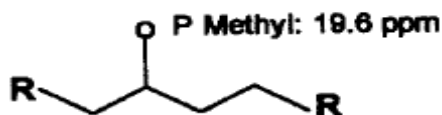
T Propyl: 14.3 ppm



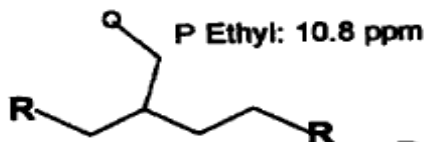
P Methyl: 19.6 ppm



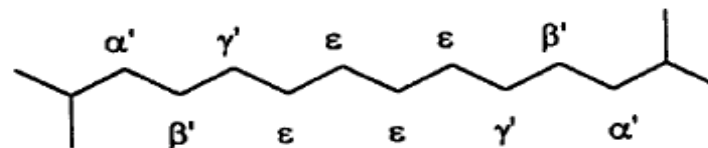
beta T Butyl: 23.1 ppm



P Methyl: 19.6 ppm



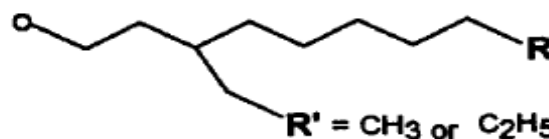
P Ethyl: 10.8 ppm



alpha = 14.0 ppm
beta = 22.8 ppm
gamma = 32.0 ppm
delta = 29.5 ppm
epsilon = 29.8 ppm

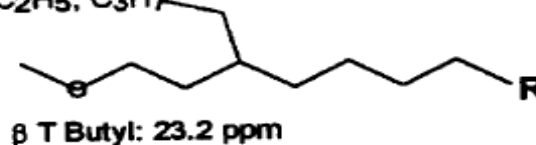
alpha' = 37.4 ppm
beta' = 27.4 ppm
gamma' = 30.3 ppm

T Propyl: 14.4 ppm

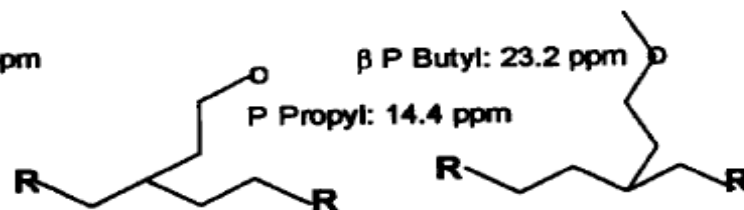


R' = CH₃ or C₂H₅

R' = CH₃, C₂H₅, C₃H₇

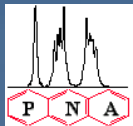


beta T Butyl: 23.2 ppm

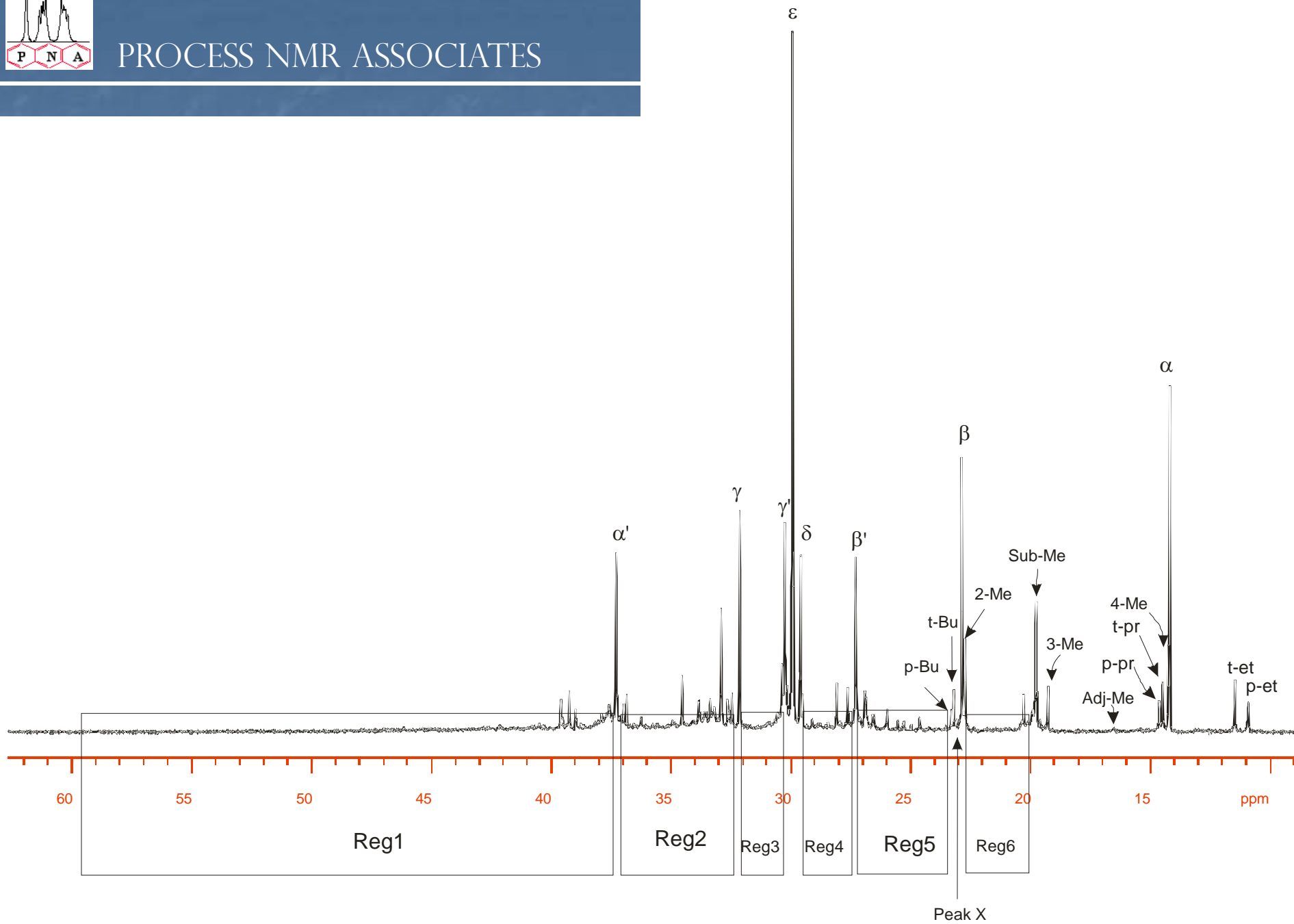


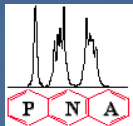
beta P Butyl: 23.2 ppm

P Propyl: 14.4 ppm

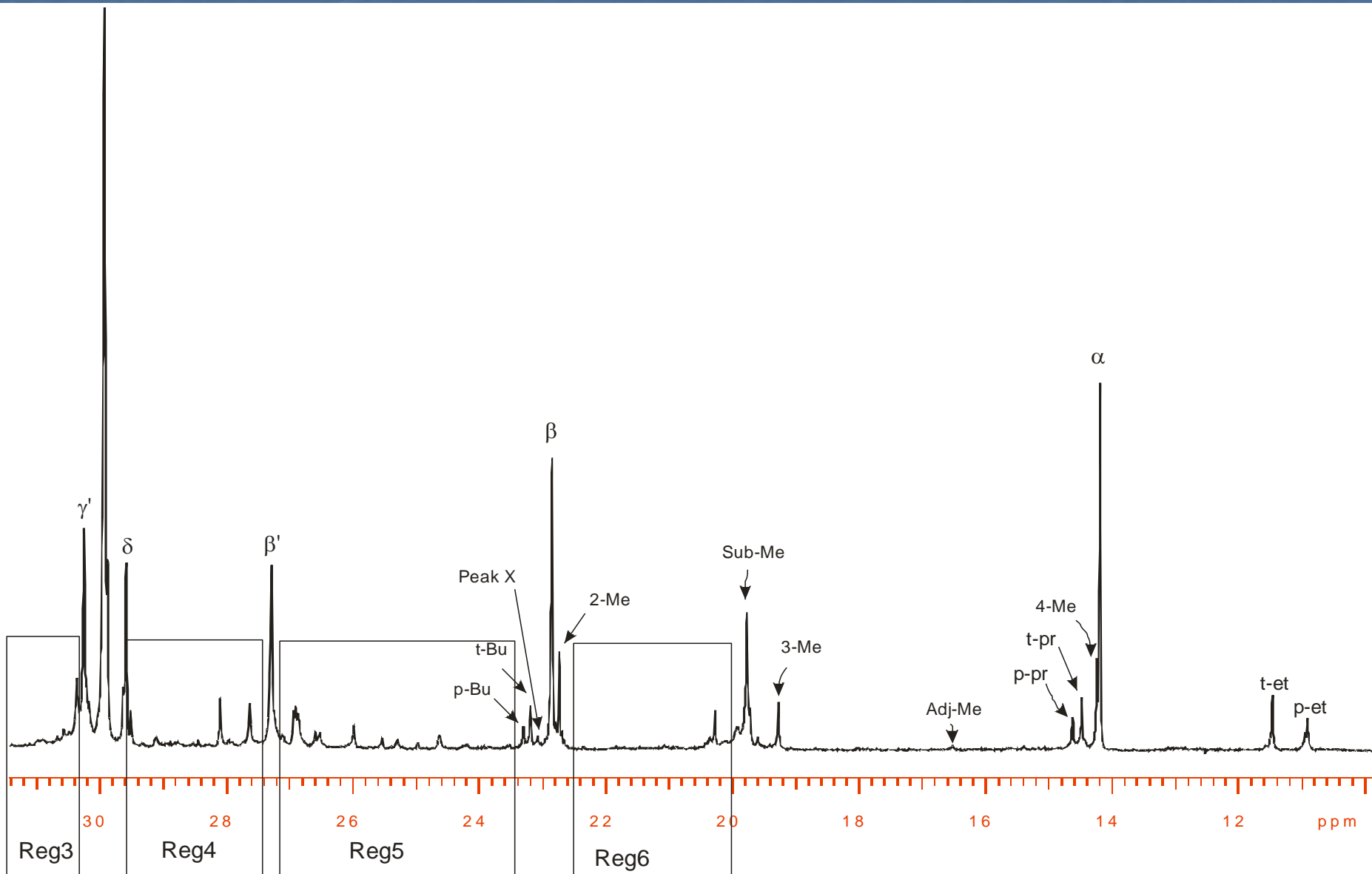


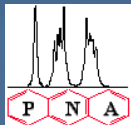
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Microsoft Excel - 13C-NMR Calculations.xls

File Edit View Insert Format Tools Data Window Help Adobe PDF Type a question for help

Arial 10 B I U

D35 $\text{f}=(D16+D27+D5+D9+D8)/D32$

	A	B	C	D	E	F	G	H	I	J	K	L	M
1	Chemistry	Start	End	Integral									
2	Reg1	54.4217	37.4618	54.2896									
3	Alpha'	37.4618	37.0705	34.087									
4	Reg2	37.0705	32.3322	130.169									
5	Gamma	32.3322	31.9268	18.2366									
6	Reg3	31.9268	30.2863	48.1432									
7	Gamma'	30.2863	30.0879	32.1291									
8	Epsilon	30.0879	29.6998	116.255									
9	Delta	29.6998	29.2858	24.0075									
10	Reg4	29.2858	27.4745	36.5068									
11	Beta'	27.4745	27.0432	34.9705									
12	Reg5	27.0432	23.4808	64.5681		Branch Carbons		Sum of Branches					
13	p-Bu	23.4808	23.2307	5.09098		20.36392		80.79487					
14	t-Bu	23.2307	23.1099	2.99822		11.99288							
15	Peak x	23.1099	23.0236	1.33329									
16	Beta	23.0236	22.739	25.8127									
17	2-Me	22.739	22.4285	6.05213		6.05213							
18	Reg6	22.4285	20.0652	14.8673									
19	Sub-Me	20.0652	19.4701	32.5283		32.5283							
20	3-Me	19.4701	18.944	5.83877		5.83877							
21	Vicinal-Me_1	18.944	16.8802	3.91426		3.91426							
22	Adj-Me	16.8802	16.2764	1.85294		1.85294							
23	Vicinal-Me_2	16.2764	14.8878	4.50949		4.50949							
24	p-Pr	14.8878	14.56	6.12558		18.37674							
25	t-Pr	14.56	14.3875	4.60574		13.81722							
26	4-Me	14.3875	14.3013	2.11832		2.11832							
27	Alpha	14.3013	13.7579	25.9275									
28	Vicinal-Pr	13.7579	11.7913	4.20472		12.61416							
29	t-Ethyl	11.7913	11.2393	4.90747		9.81494							
30	p-Ethyl	11.2393	10.7477	8.67642		17.35284							
31	Vicinal-Ethyl	10.7477	7.02966	3.4342		6.8684							
32	sum			754.7265		161.1469							
33													
34	Parameters Calculated on Percent Basis			Fraction	Per 100C								
35	Linear paraffin structure			0.279	27.86			Linear paraffin structure					
36	Paraffin branching proximity			0.154	15.40			Epsilon Carbon Content					
37	Alpha-Methyl Content			0.034	3.44			Alpha-Methyl Termination					
38	Branching index			0.128	12.83			Carbon CH3 percentage - Gives Number of Branches					
39	Total Branching Index			0.223	22.26			Carbons Located in a Branch - Bu=4C, Pr=3C, Et=2C, Me=1C					

Overview Patent 60081t

Draw AutoShapes

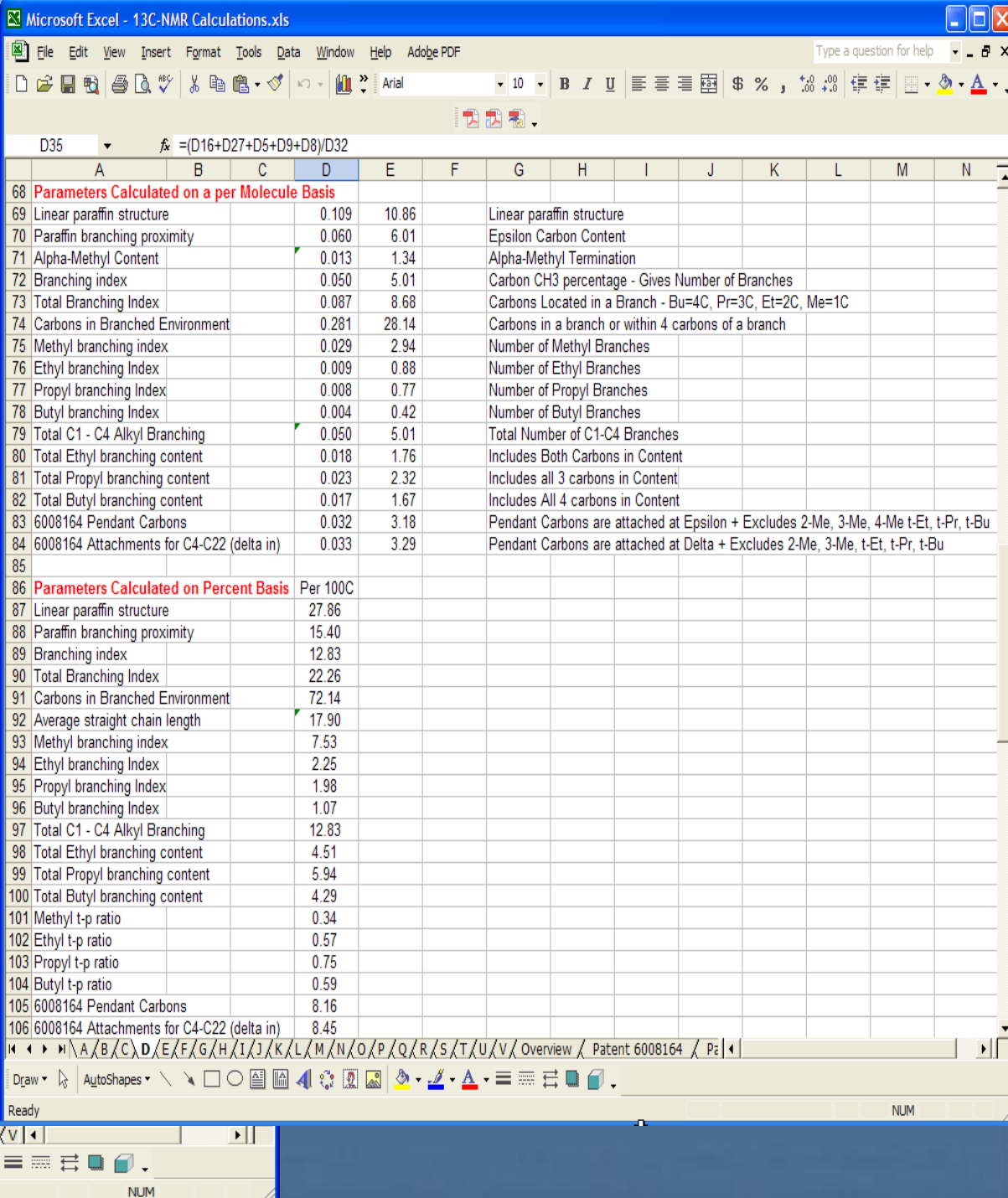
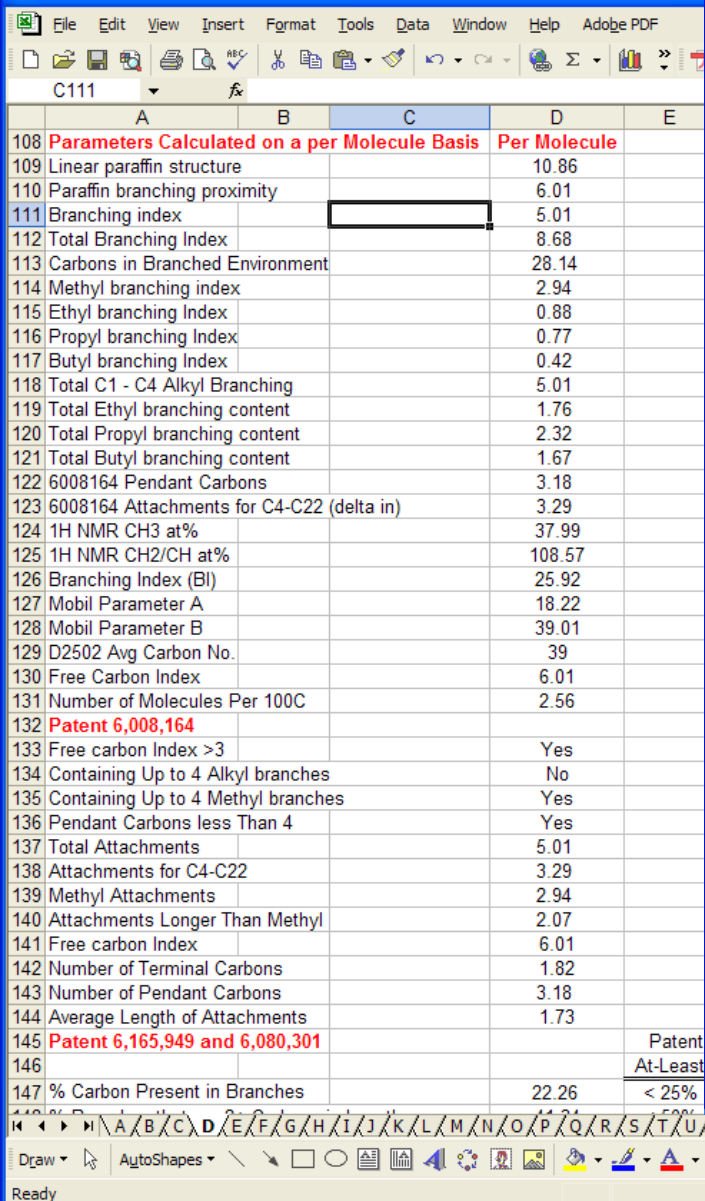
Ready NUM

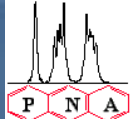
$$f_x = (D16 + D27 + D5 + D9 + D8) / D32$$

Navigation: A B C **D** E F G H I J K L M N O P Q R S T U V Overview Patent 6008164 Patent 6080301 Mobil



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Residual Fluidized Catalytic Cracking Feed-stream Analysis

Traditional Analysis – Refractive Index,
Distillation, Viscosity Specific Gravity

Calculation – Watson K-Factor

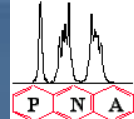
Outcome: aromatic carbon number
aromatic hydrogen number
total hydrogen content



Table 1
Catalytic Cracking Characteristics of Pure Hydrocarbons

Hydrocarbon	Catalytic Cracking
<i>n</i> -Paraffins	Extensive breakdown to C ₃ and larger fragments. Product largely in C ₃ to C ₆ range and contains many branched aliphatics. Few normal α - olefins above C ₄ .
Isoparaffins	Cracking rate relative to <i>n</i> -paraffins increased considerably by presence of tertiary carbon atoms.
Naphthenes	Crack at about same rate as those paraffins with similar numbers of tertiary carbon atoms. Aromatics produced with much hydrogen transfer to unsaturates.
Unsubstituted aromatics	Little reaction; some condensation to biaryls.
Alkyl aromatics (substituents C ₃ or larger)	Entire alkyl group cracked next to ring and removed as olefin. Crack at much higher rate than paraffins.
<i>n</i> -Olefins	Product similar to that from <i>n</i> -paraffins but more olefinic.
All olefins	Hydrogen transfer is an important reaction, especially with tertiary olefins. Crack at much higher rate than corresponding paraffins.
Source: Reference No. 7.	

NMR Proposition: Detailed hydrocarbon analysis for kinetic model development



(12) **United States Patent**
Meier et al.

(10) **Patent No.:** **US 6,275,776 B1**
(45) **Date of Patent:** **Aug. 14, 2001**

(54) **METHOD FOR CHARACTERIZING
RESIDUAL CRUDE OIL AND PETROLEUM
FRACTIONS**

(75) **Inventors:** **Paul F. Meier; Dhananjay B.
Ghonasgi**, both of Bartlesville, OK
(US); **Michael Wardinsky**, Lake
Jackson, TX (US)

(73) **Assignee:** **Phillips Petroleum Company**,
Bartlesville, OK (US)

SUMMARY OF THE INVENTION

According to this invention, the foregoing and other objectives and advantages are achieved in a method for analyzing a mixture of heavy hydrocarbon oils to determine the aromatic carbon content, aromatic hydrogen content, and total hydrogen content of the oil. The method uses three mathematical model equations based on three bulk properties of the oil, and these properties have individual limiting values for infinitely long carbon/hydrogen groups in the liquid state. The petroleum oil properties are refractive index, specific gravity, and the Watson K factor, and the model equations include the respective limiting values.

In a preferred embodiment, the carbon and hydrogen content of oils with boiling points up to 1400° F. is determined from measurements including: refractive index, API gravity, and simulated distillation. The mathematical model equations, which include the limiting value associated with the property, are as follows:

$$C_a = 134.4679[RI - 1.4750] - 20.4858[K - 12.5] \quad \text{EQ. (1)}$$

$$H_a = 333.471[RI - 1.4750]^2 - 6.687[K - 12.5] \quad \text{EQ. (2)}$$

$$H = 20.77[Sp.Gr. - 0.8510] + 0.58[K - 12.5] + 14. \quad \text{EQ. (3)}$$

where:

C_a = wt. % aromatic carbon

H_a = wt. % aromatic hydrogen

H = wt. % total hydrogen

K = Watson K factor, i.e., $[(VABP(F) + 460)^{1/3}] / Sp.Gr.$

RI = refractive index at 68° F.

$Sp.Gr.$ = specific gravity, density of oil at 60° F. relative to water at 60° F., and

$VABP$ = volume average of distillation curve boiling points at % off

$$= [10\% + 30\% + 50\% + 70\% + 90\%] / 5$$

Standard Errors for wt. % Aromatic Carbon

Group	# Samples	Phillips Model	n-d-Method	Total Method
Overall	367	2.31	12.01	7.50

Standard Errors for wt. % Hydrogen (by NMR)

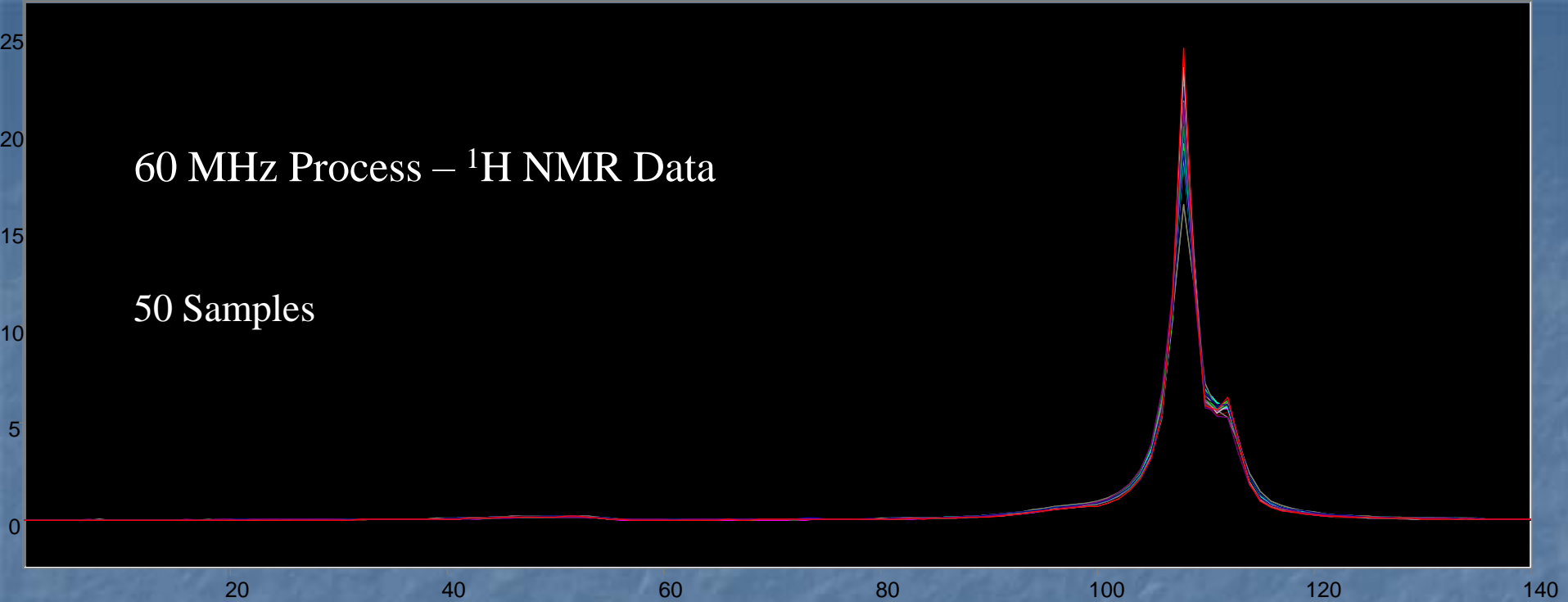
Group	# Samples	Phillips Model	Total Method
Overall	367	0.28	0.78

Standard Errors for wt. % Aromatic Hydrogen

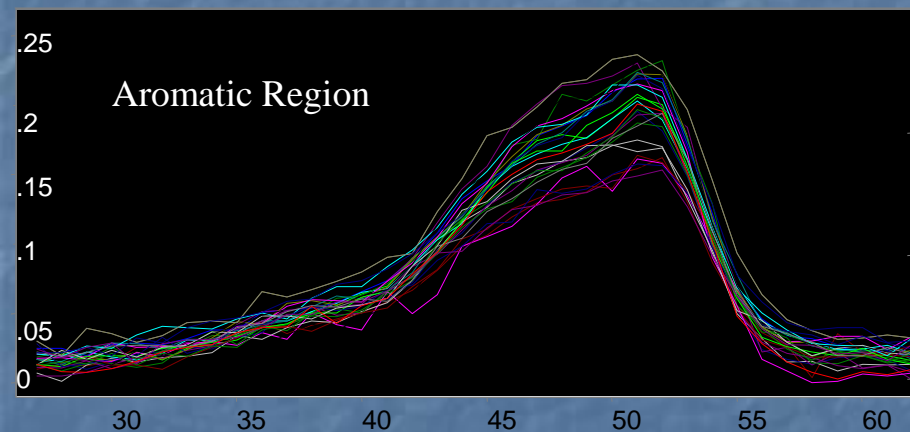
Group	# Samples	Phillips Model
Overall	367	1.78

60 MHz Process – ^1H NMR Data

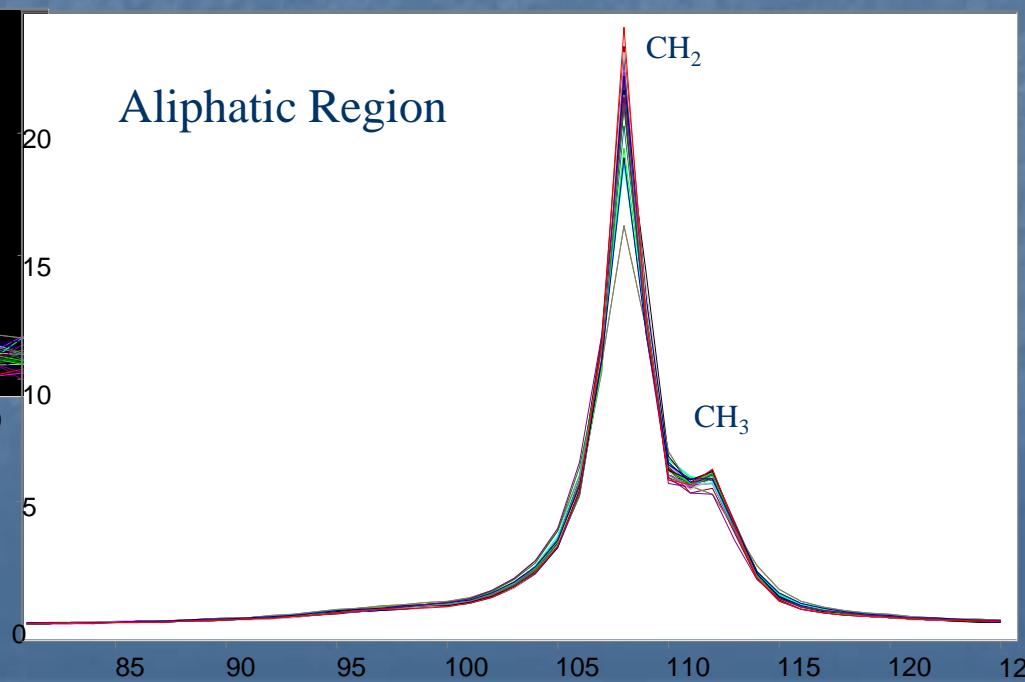
50 Samples

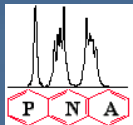


Aromatic Region

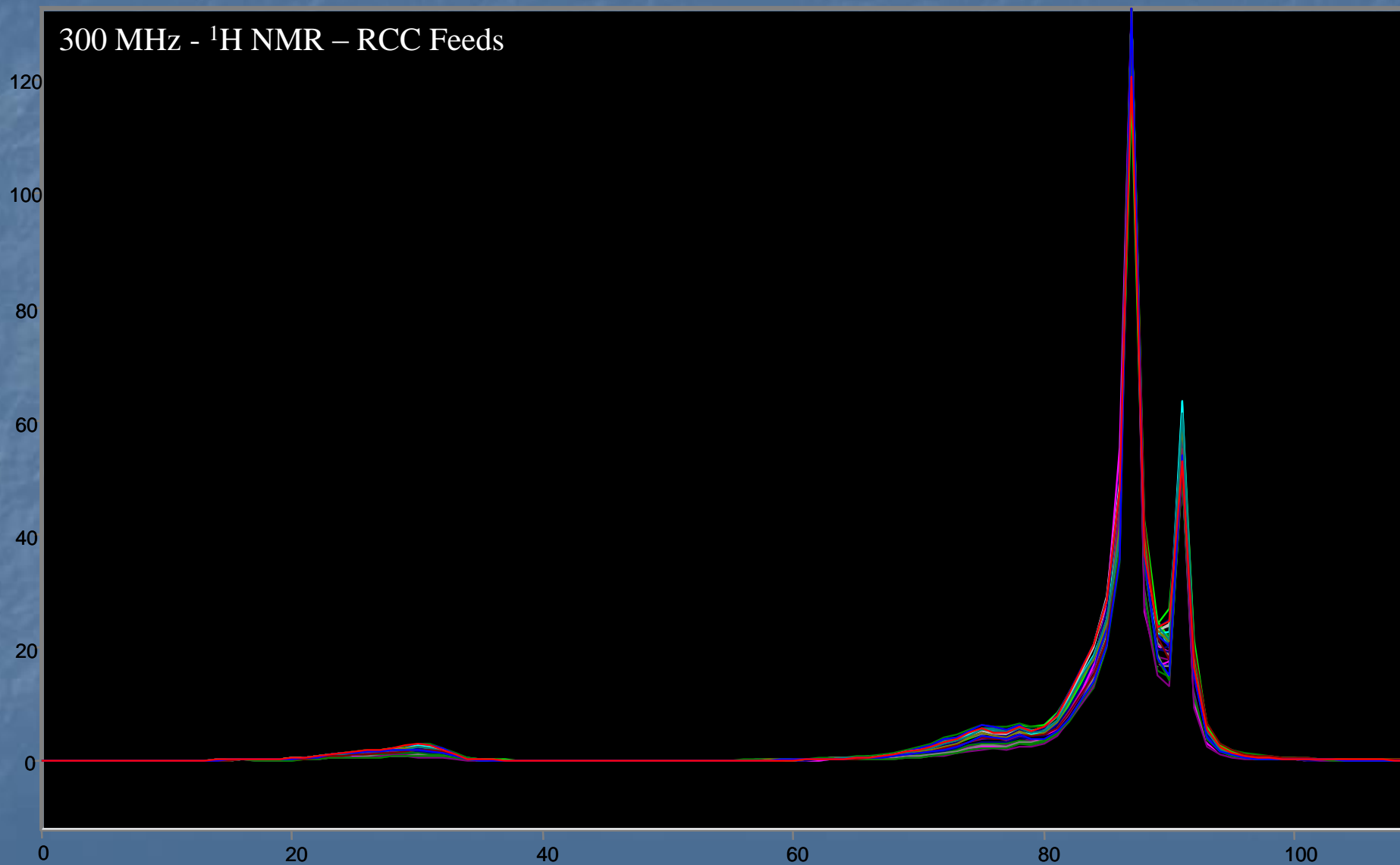


Aliphatic Region

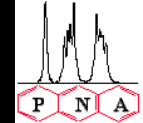




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Aromatic Region



Mono

Di

Tri

15

20

25

30

35

Aliphatic Region

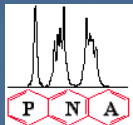
CH₂

CH₃

CH+Nap

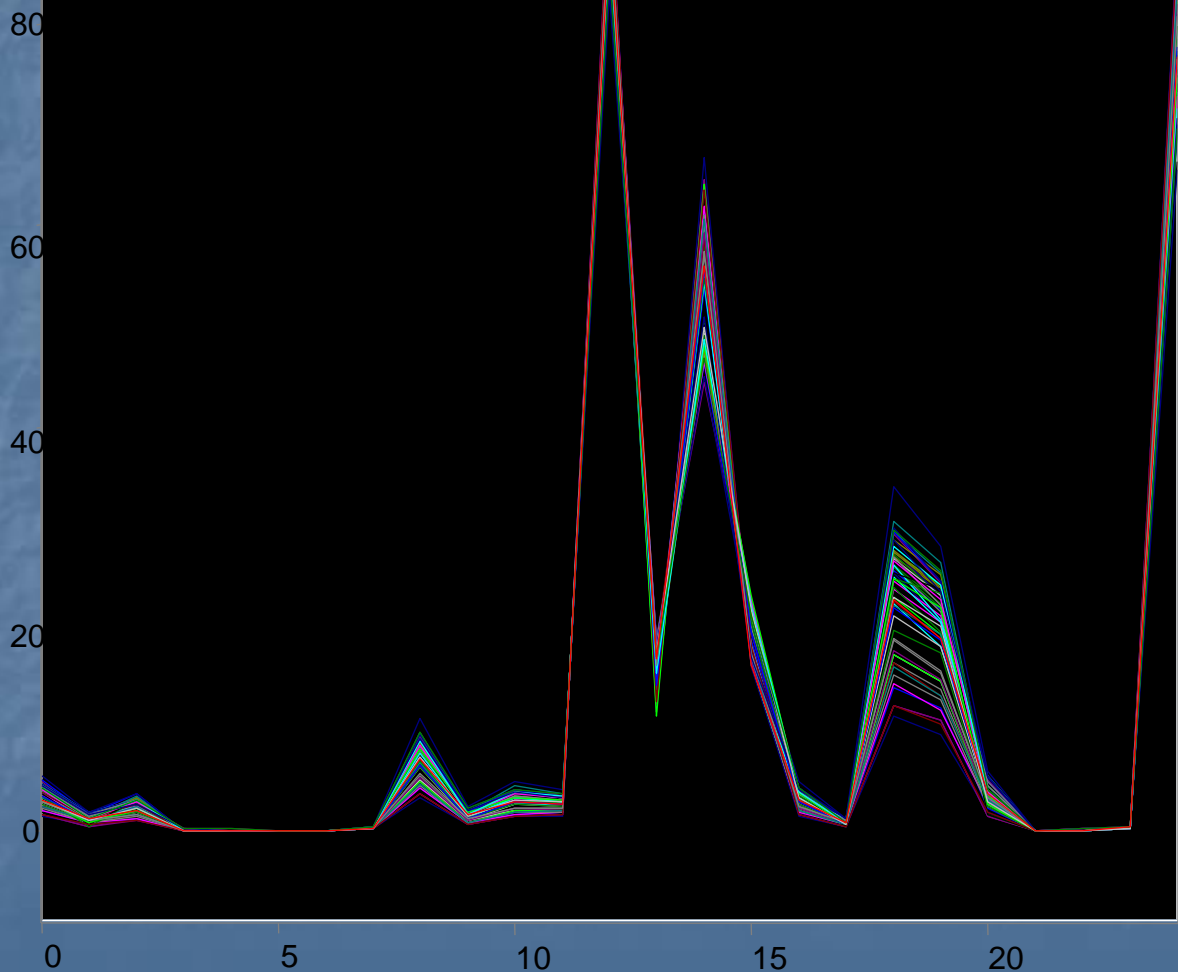
Alpha-Protons

55 60 65 70 75 80 85 90 95 100

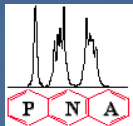


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H-Type NMR Analysis Depicted as a “Spectrum”



Parameter	1H - Type Analysis
1	Total aromatic
2	Diaromatic+ protons
3	Monoaromatic protons
4	Total olefinic
5	$\text{RHC}=\text{CH}_2$
6	$\text{RHC}=\text{CHR}$
7	$\text{RHC}=\text{CH}_2$
8	Oxygenates protons
9	Total α protons to aromatics
10	α -CH to aromatics
11	α -CH ₂ to aromatics
12	α -CH ₃ to aromatics
13	Saturates
14	Paraffinic CH
15	Paraffinic CH ₃
16	Paraffinic CH ₃
17	Substituted aromatic carbon
18	Bridgehead carbons
19	Total aromatics (wt %)
20	Mono aromatics (wt %)
21	Di+ aromatics (wt %)
22	Benzene (wt %)
23	Olefin functions (wt %)
24	Oxygenates (wt %)
25	Saturates (wt %)

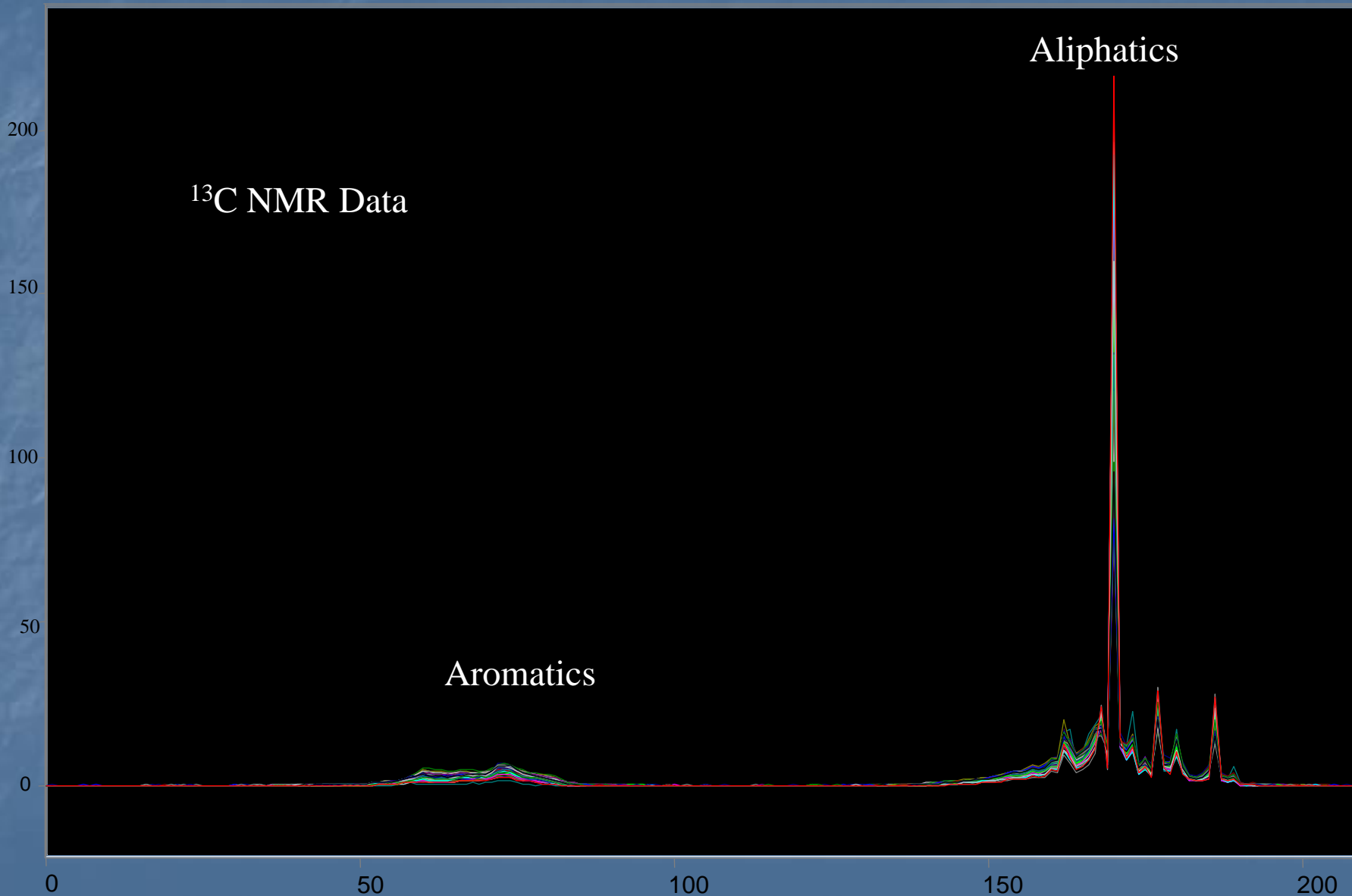


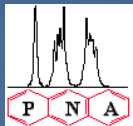
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^{13}C NMR Data

Aromatics

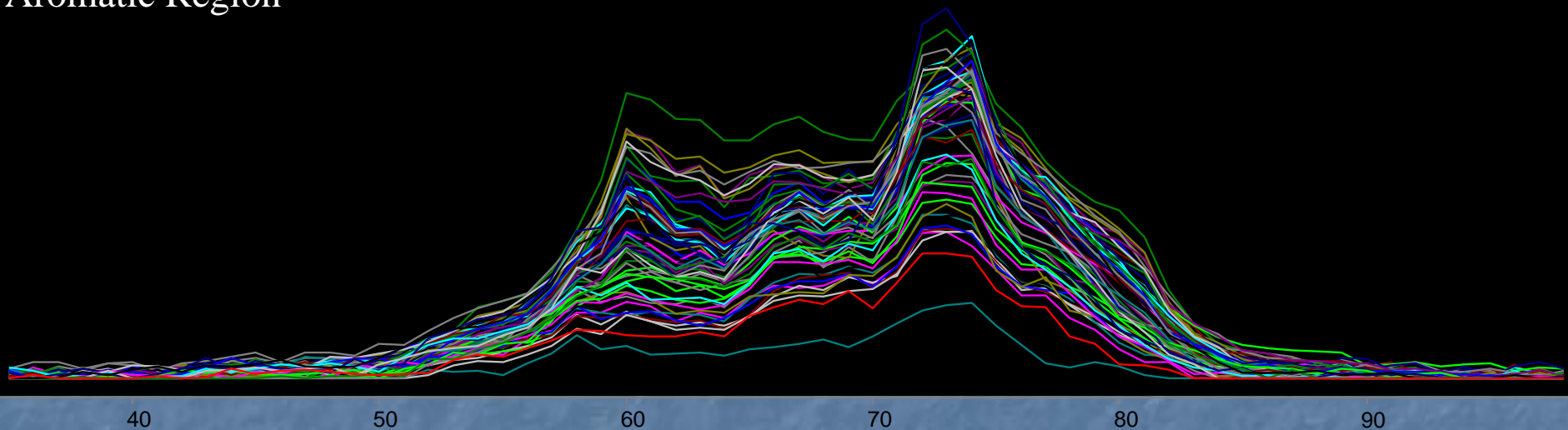
Aliphatics



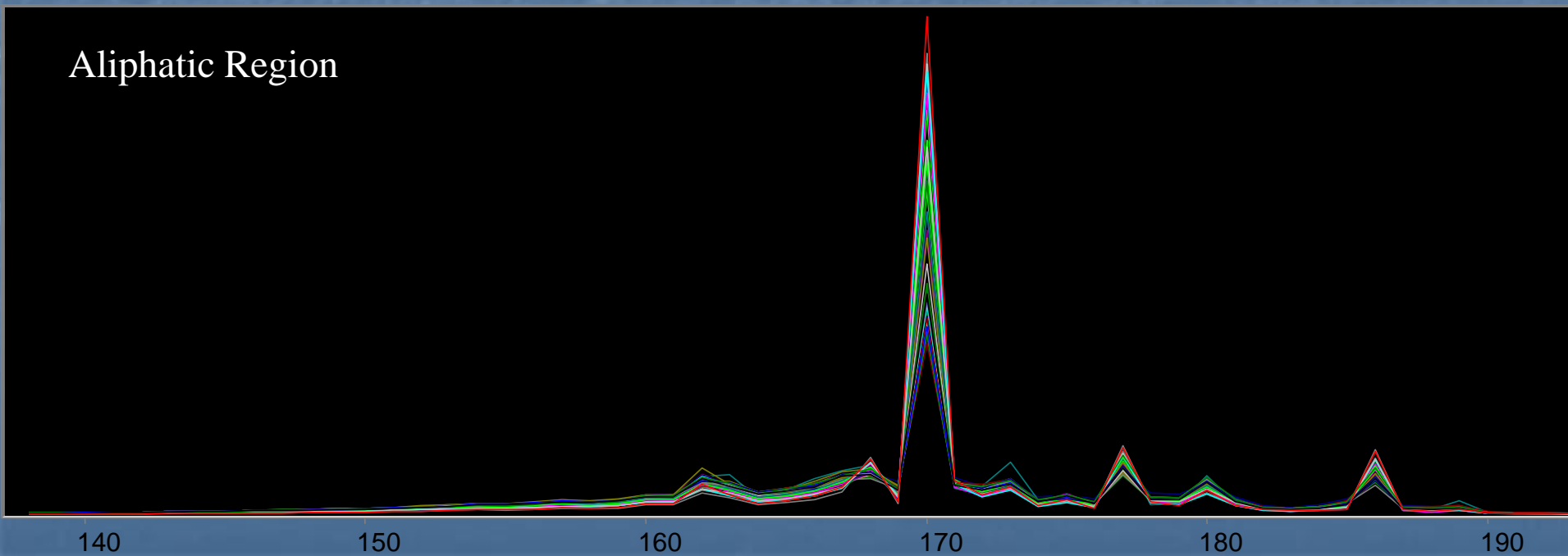


PROCESS NMR ASSOCIATES

Aromatic Region



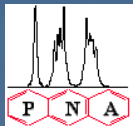
Aliphatic Region



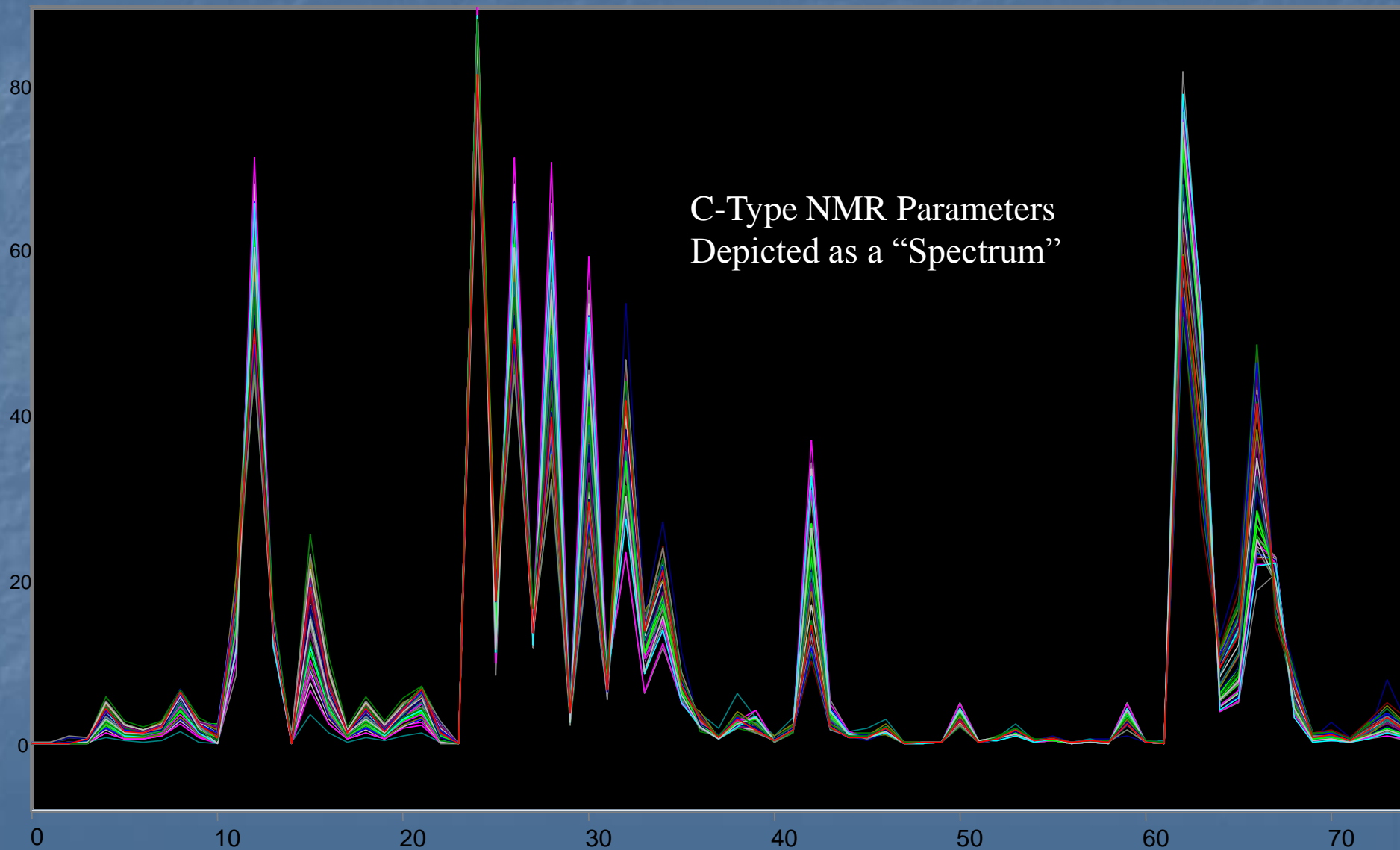


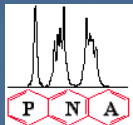
Calculated C-Type Parameters

Index	Carbon Type Parameters (%C Unless Otherwise Listed)	Index	Carbon Type Parameters (%C Unless Otherwise Listed)	Index	Carbon Type Parameters (%C Unless Otherwise Listed)
1	Ketone carbonyl carbon	26	Aliphatic methine carbon (CH)	51	β
2	Aldehyde carbonyl carbon	27	Aliphatic methylene carbon (CH ₂)	52	2-Me Substitution
3	Carboxylic acids, esters and amides carbonyl carbon	28	Aliphatic methyl carbon (CH ₃)	53	Aromatic α methyl carbon
4	Phenoxy carbon	29	Total paraffinic carbon	54	All other-Me
5	CH ₂ & CH substituted aromatic carbon	30	Paraffinic methine carbon (CH)	55	3-Methyl
6	Naphthenic sub aromatic carbon	31	Paraffinic methylene carbon (CH ₂)	56	Reg7
7	CH ₃ substituted aromatic carbon	32	Paraffinic methyl carbon (CH ₃)	57	pendant-Pr
8	Half of internal Aromatic Carbon	33	Total naphthenic carbon	58	terminal-Pr
9	Protonated Internal aromatic C	34	Naphthenic methine carbon (CH)	59	4-Methyl
10	Protonated Aromatic Carbon	35	Naphthenic methylene carbon (CH ₂)	60	α
11	Heteroaromatic other than phenoxy carbon	36	Naphthenic methyl carbon (CH ₃)	61	terminal-Ethyl
12	Methine carbon	37	Reg1	62	pendant-Ethyl
13	Methylene carbon	38	α'	63	Linear Paraffin Structure: % Linear Paraffin/Total Paraffin
14	Methyl carbon	39	Reg2	64	Waxiness : % Epsilon C/Total Paraffin
15	Total carbonyl carbon	40	γ	65	Branching Index: %Branching CC/Total Paraffin
16	Total aromatic carbon	41	Reg3	66	Total Branching Content: % C Near Branching C/Total C
17	Aliphatic sub aromatic carbon	42	γ'	67	C in Branched Environment: % 1-linear paraffin structure
18	Methyl-substituted aromatic carbon	43	ε	68	Average Straight Chain Length (C No.)
19	CH ₂ & CH substituted aromatic carbon	44	δ	69	Methyl branching index
20	Naphthenic substituted aromatic carbon	45	Reg4	70	Ethyl branching Index
21	Internal aromatic carbon	46	β'	71	Propyl branching Index
22	Peripheral unsubstituted aromatic carbon	47	Reg5	72	Butyl branching Index
23	Total heteroaromatic carbon	48	pendant-Bu	73	Total ethyl branching content
24	Total olefinic carbon	49	terminal-Bu	74	Total propyl branching content
25	Total aliphatic carbon	50	Peak x	75	Total butyl branching content



PROCESS NMR ASSOCIATES

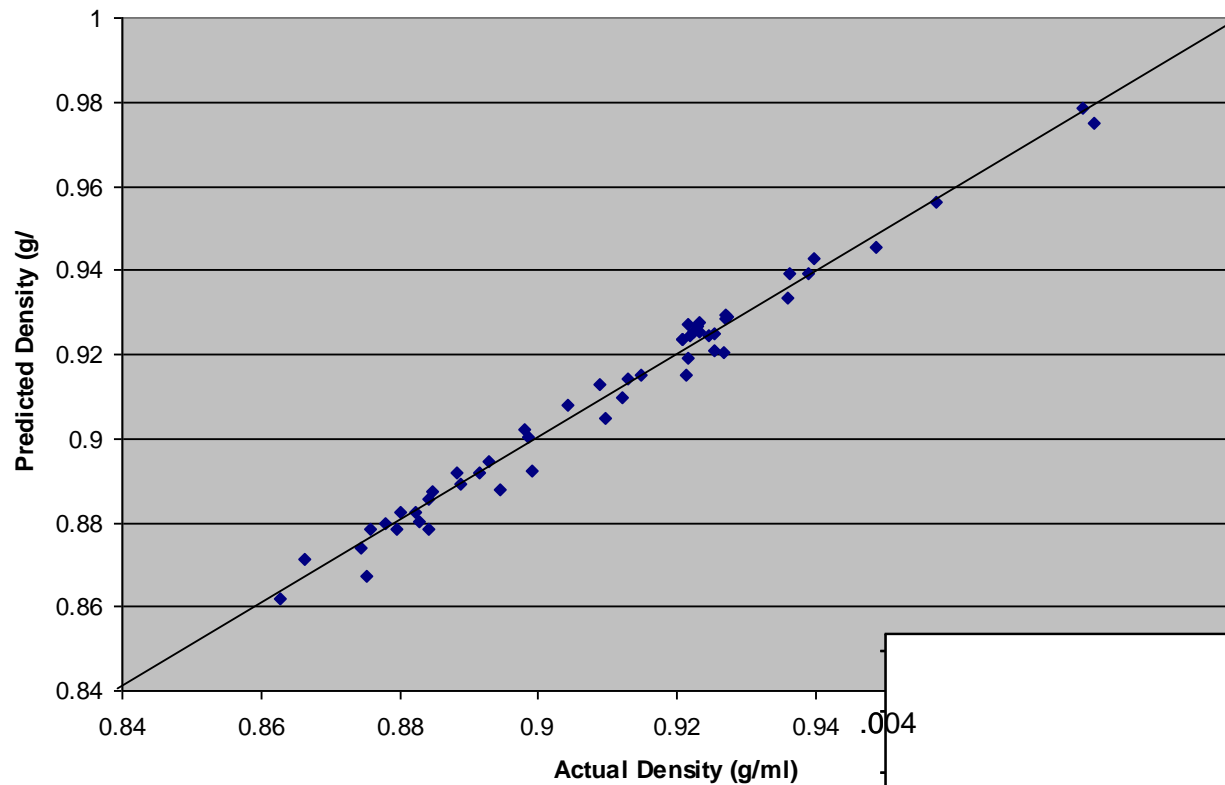




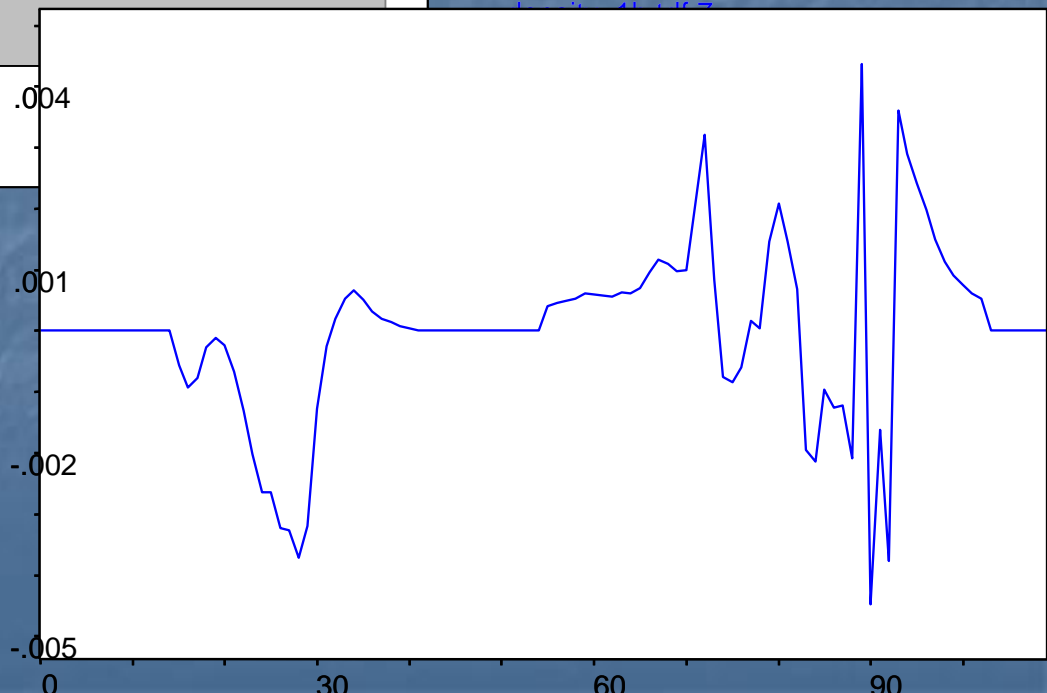
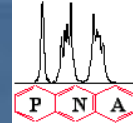
Summary of RCC Feed NMR Analysis – Correlations to Physical/Chemical Properties

Resonance Frequency	60 MHz Proton	300 MHz Proton		75 MHz Carbon-13	
Parameter	1H NMR 0.1 ppm Bin	1H NMR 0.1 ppm Bin	H-Type Spectrum	13C NMR 1 ppm Bin	C-Type Spectrum
Density at 15°C	0.961	0.983	0.924	0.982	0.974
Viscosity Index	-	0.951	-	0.935	-
MCRT	0.940	0.952	0.727	0.931	0.875
SULPHUR	0.931	0.964	0.855	0.979	0.962
Carbon Aromaticity	0.958	0.951	0.926	0.998	0.997
HYDROGEN	0.925	0.914	0.819	0.922	0.862
Total Aromatics	0.936	0.946	0.904	0.965	0.941
Monoaromatics	0.930	0.941	0.912	0.954	0.897
Diaromatics	0.927	0.945	0.866	0.951	0.897
TriAromatics	0.941	0.911	0.862	0.939	0.863
Tetra+ aromatics	0.913	0.921	0.656	0.912	0.934

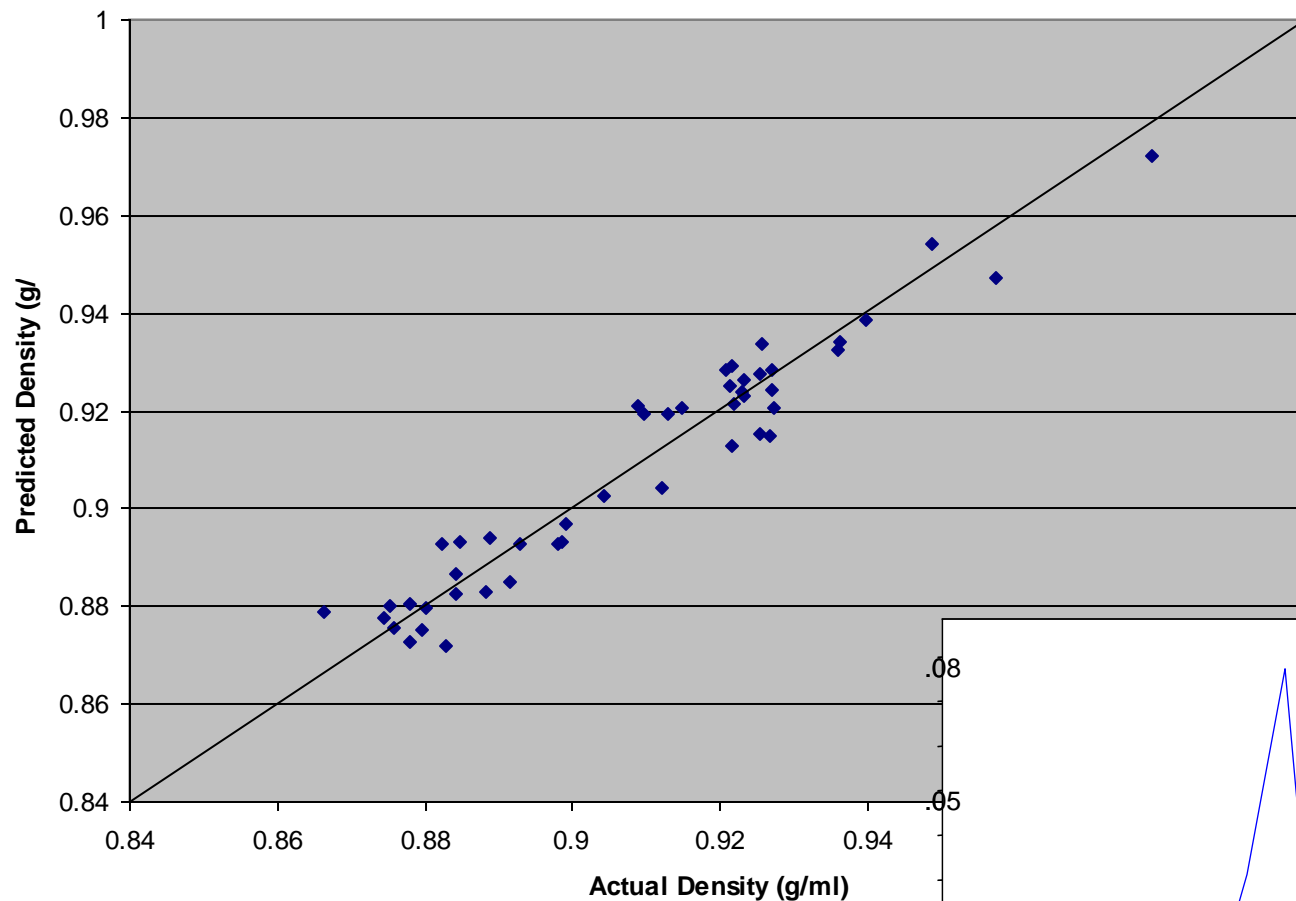
1H NMR - Density Correlation



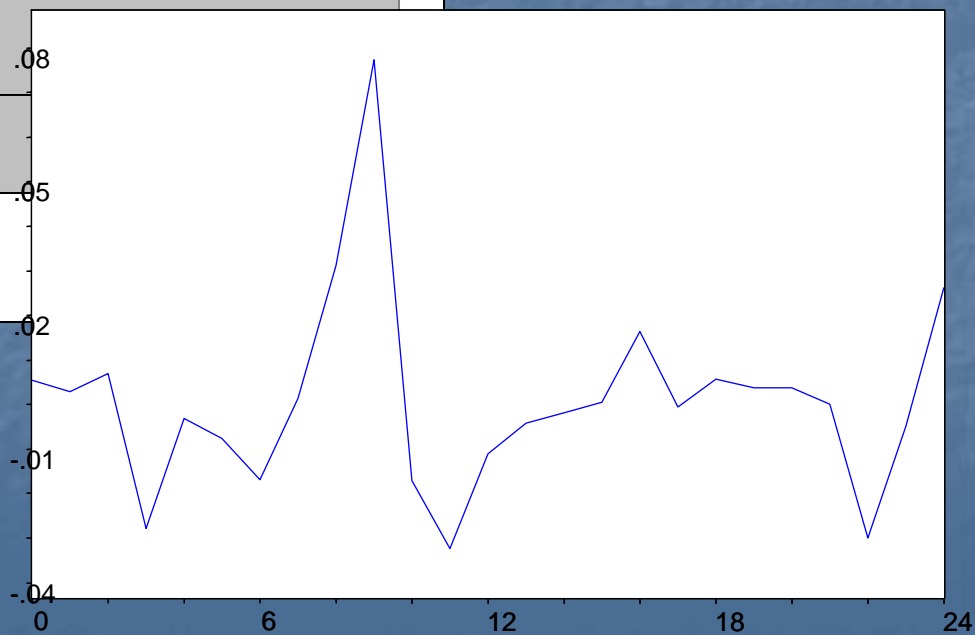
¹H NMR Correlation
to Density



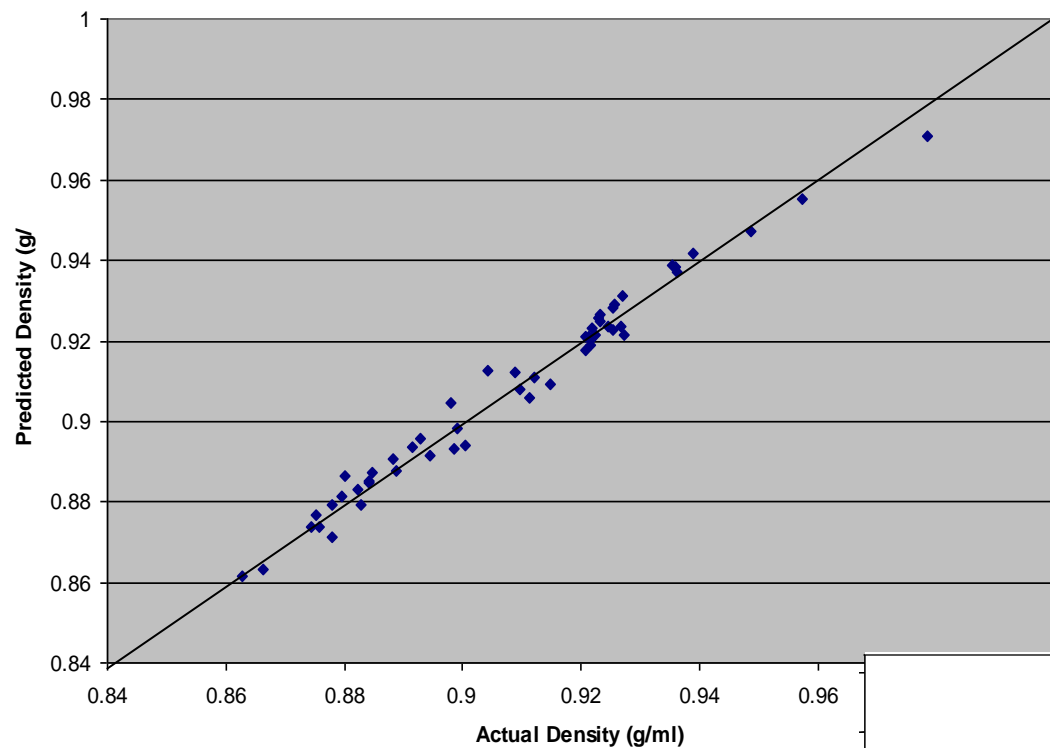
Density - H-Type Parameters



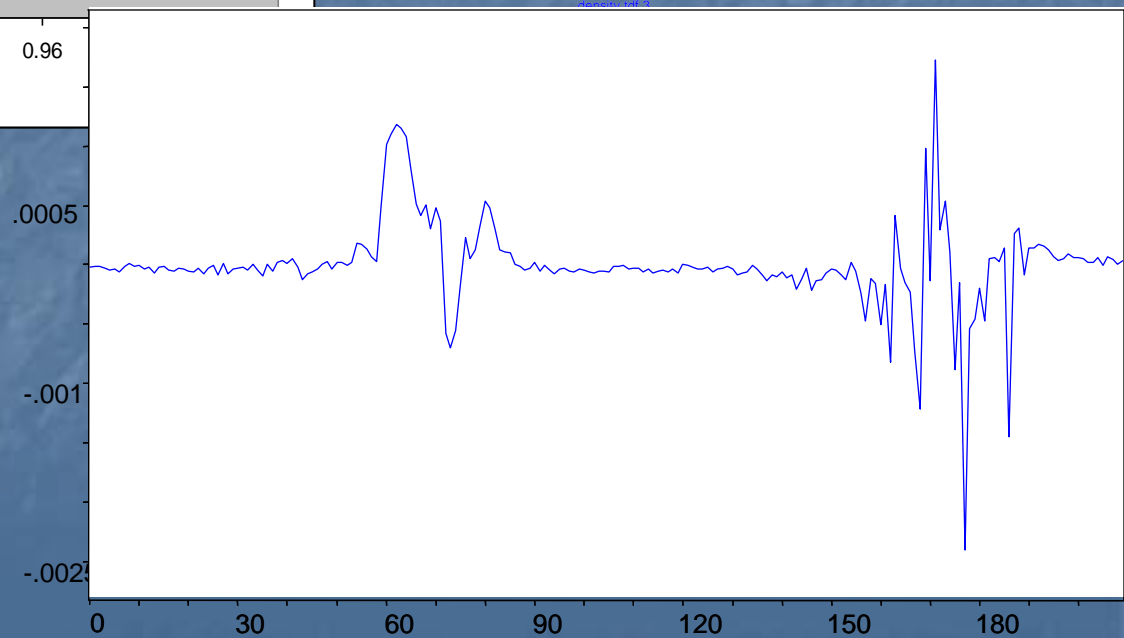
Density Correlation with
Proton Type Parameters



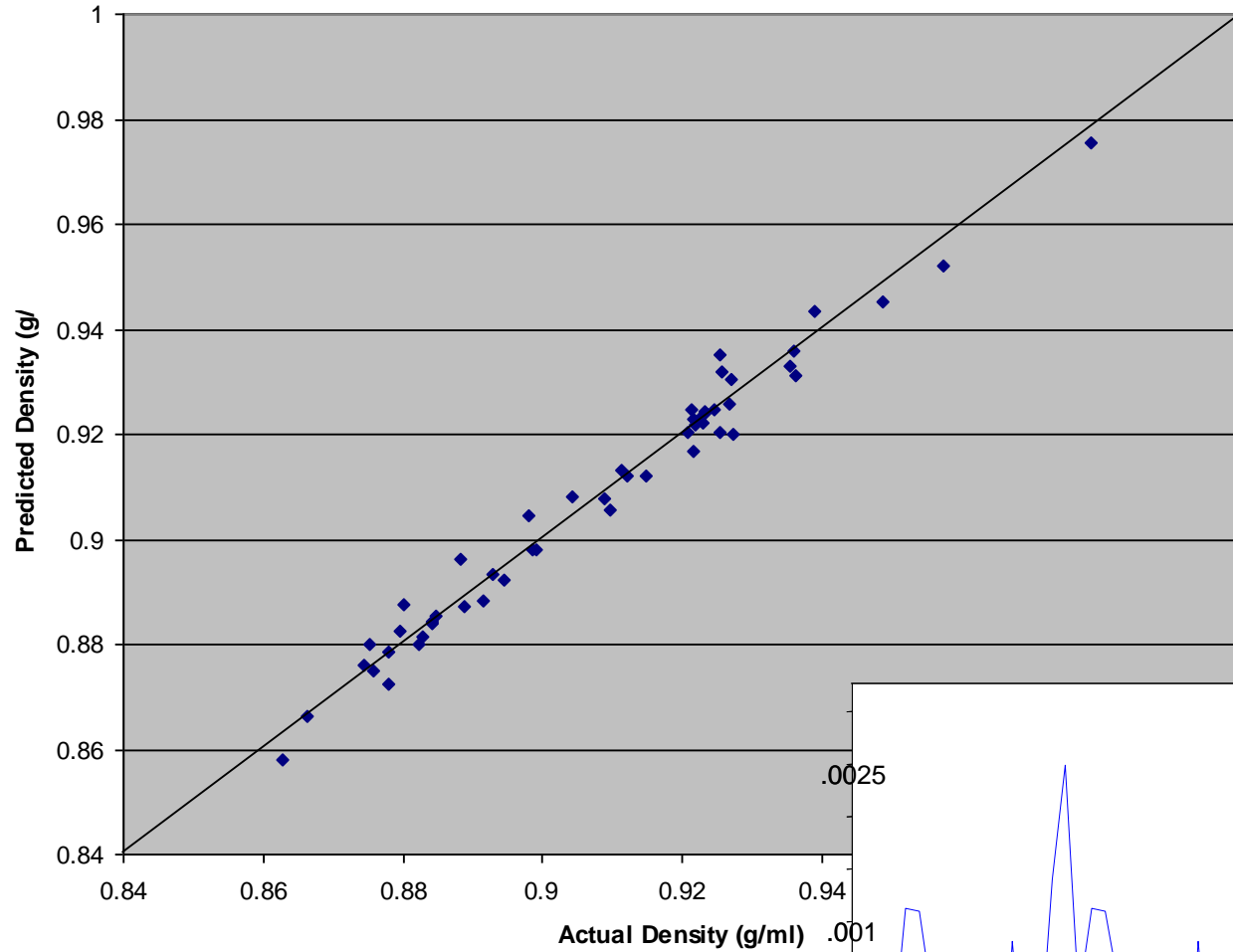
Density by ^{13}C NMR



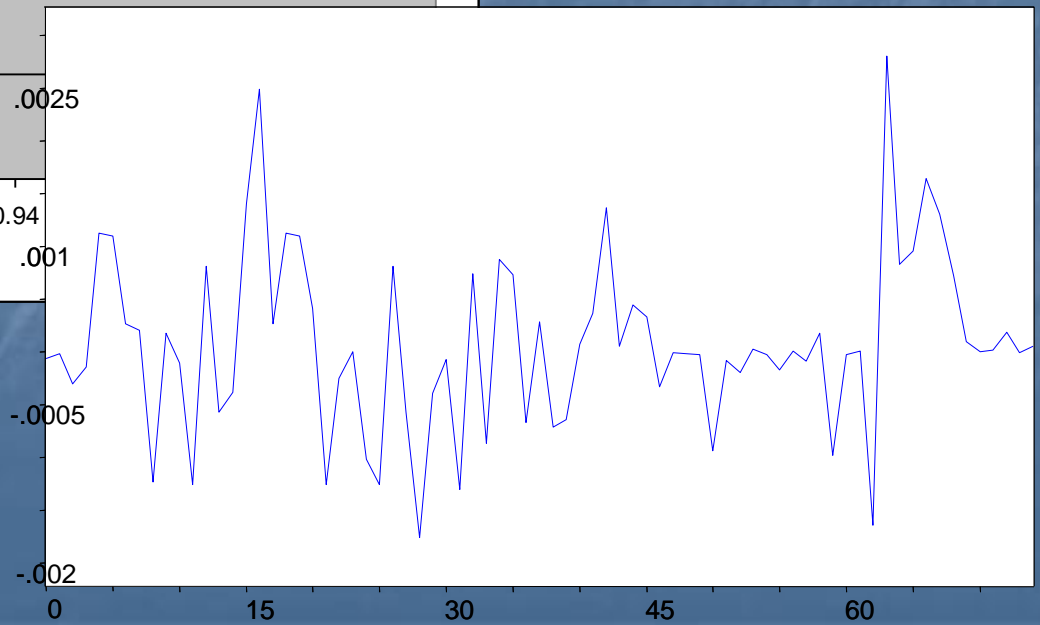
^{13}C NMR Correlation to Density

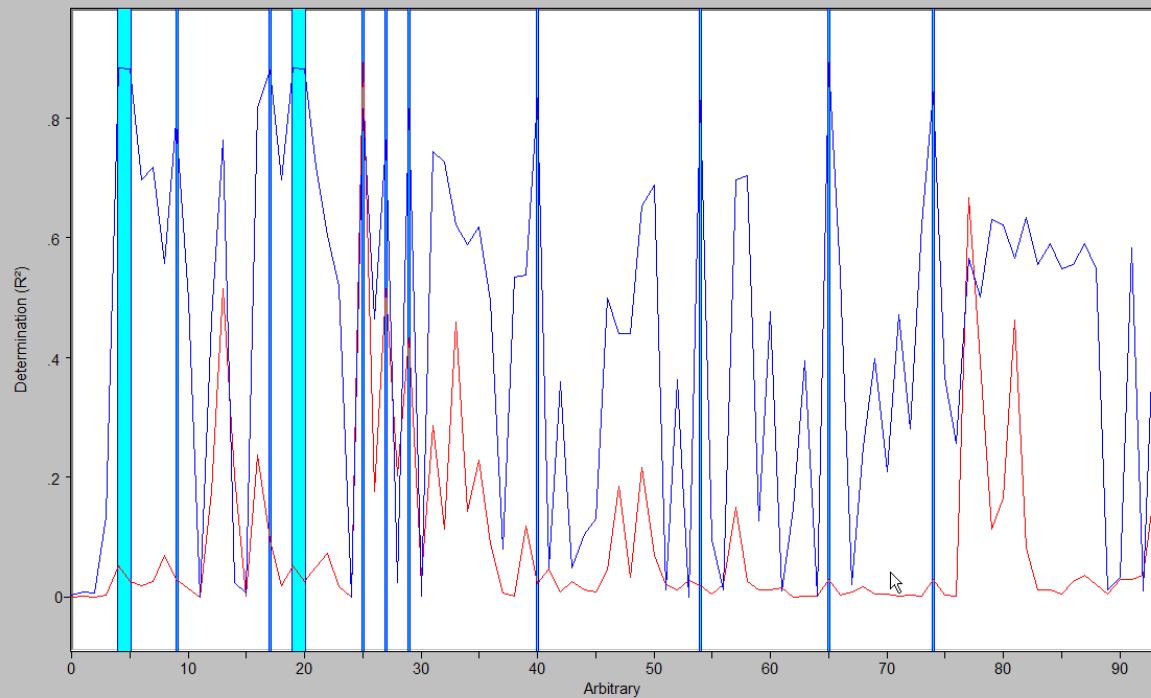


Density - C-Type Parameters



Density Correlation with
Carbon Type Parameters





Visual Region Edit

View | PreProc | Regions

Spectra

Display: Raw

Show: Single

Sample: 1.) FCCShell001

Correlation

Display: Determination (R)

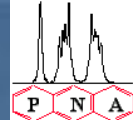
Show: Single

Constit: Constituent 1

Save

Visual Tools

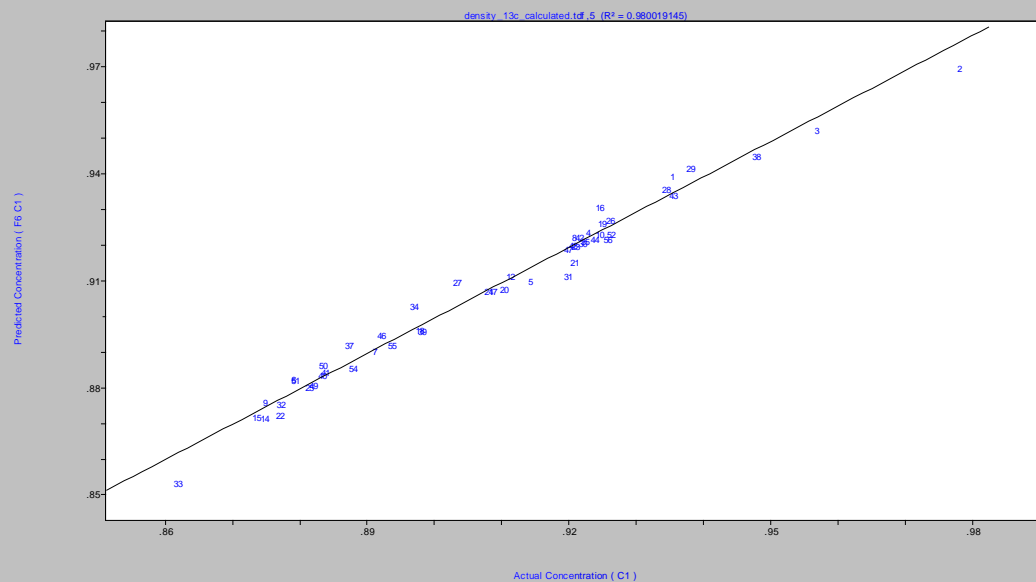
OK Cancel Help

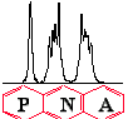


Variable Selection Process

Reduces Number of Variables

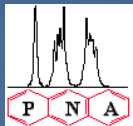
Linear Equations that Describe
Density in terms of 13 Carbon
Type Parameters





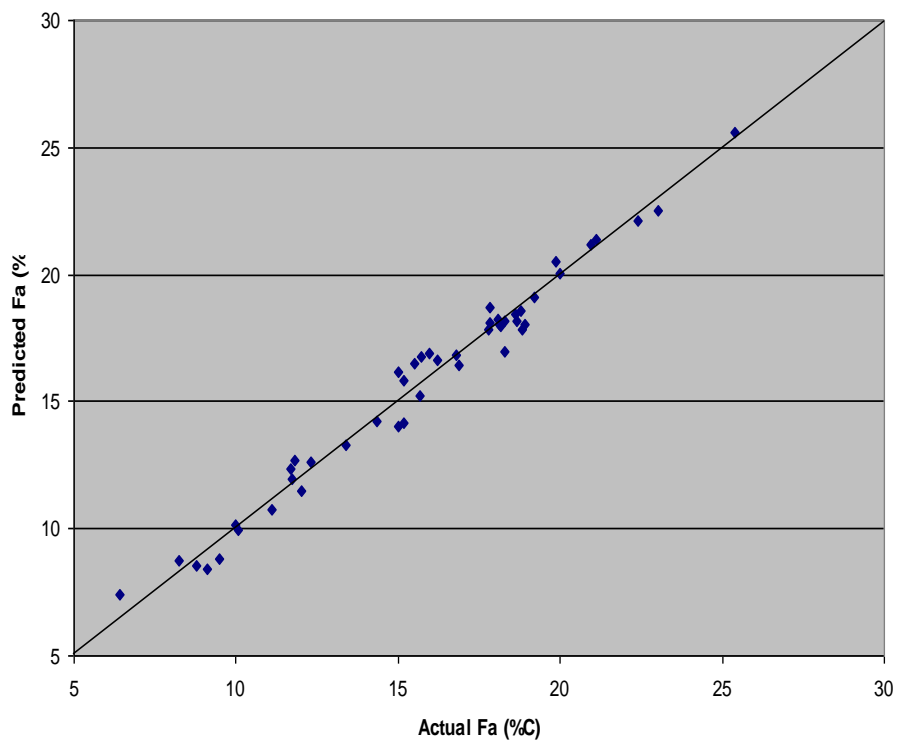
Correlation of ¹H and ¹³C NMR Spectra to ¹³C Derived Parameters

¹³ C Parameter	¹ H NMR	¹³ C NMR	¹³ C Parameter	¹ H NMR	¹³ C NMR
Total aromatic carbon	0.980	0.996	<i>Cluster number (=aromatic cluster size)</i>	0.941	0.995
Aliphatic substituted aromatic carbon	0.962	0.999	<i>Aliphatic substitutions per cluster</i>	0.087	0.906
Methyl-substituted aromatic carbon	0.970	0.994	<i>Methyl-substitutions per cluster</i>	0.379	0.909
CH ₂ & CH substituted aromatic carbon	0.935	0.996	<i>CH₂ & CH substitutions per cluster</i>	0.063	0.899
Naphthenic substituted aromatic carbon	0.973	0.996	<i>Naphthenic substitutions per cluster</i>	0.227	0.910
Internal aromatic carbon	0.949	0.994	<i>Heteroatoms per cluster</i>	0.032	0.926
Peripheral unsubstituted aromatic carbon	0.950	0.996	<i>Naphthenic CH₃ per cluster</i>	0.449	0.906
Total heteroaromatic carbon	0.275	0.976	<i># of naphthenic ring carbons per cluster</i>	0.524	0.924
Total aliphatic carbon	0.952	0.997	<i>Naphthenic rings per cluster</i>	0.317	0.939
Aliphatic methine carbon (CH)	0.932	0.999	<i># of paraffinic carbons per cluster</i>	0.892	0.934
Aliphatic methylene carbon (CH ₂)	0.976	1.000	<i>Average chain length of paraffinic substitutions</i>	0.913	0.932
Aliphatic methyl carbon (CH ₃)	0.610	0.996	<i>Linear paraffin structure</i>	0.972	0.976
Total paraffinic carbon	0.984	0.995	Waxiness : e/total paraffin	0.977	0.983
P methine carbon (CH)	0.876	0.940	Branching index	0.973	0.972
P methylene carbon (CH ₂)	0.987	0.998	Total branching content	0.964	0.972
P methyl carbon (CH ₃)	0.810	0.960	Carbons in branched environment	0.972	0.976
Total naphthenic carbon	0.964	0.989	Average straight chain length	0.967	0.986
N methine carbon (CH)	0.927	0.996	Methyl branching index	0.972	0.962
N methylene carbon (CH ₂)	0.957	0.987	Ethyl branching Index	0.945	0.945
N methyl carbon (CH ₃)	0.809	0.966	Propyl branching Index	0.919	0.932
<i>N methine/N methylene ratio</i>	0.085	0.878	Butyl branching Index	0.919	0.951
<i>Mole fraction bridgehead aromatic C</i>	0.448	0.899	Total ethyl branching content	0.946	0.946
<i>Aromatic carbons per aromatic group</i>	0.697	0.895	Total propyl branching content	0.919	0.933
			Total butyl branching content	0.917	0.950

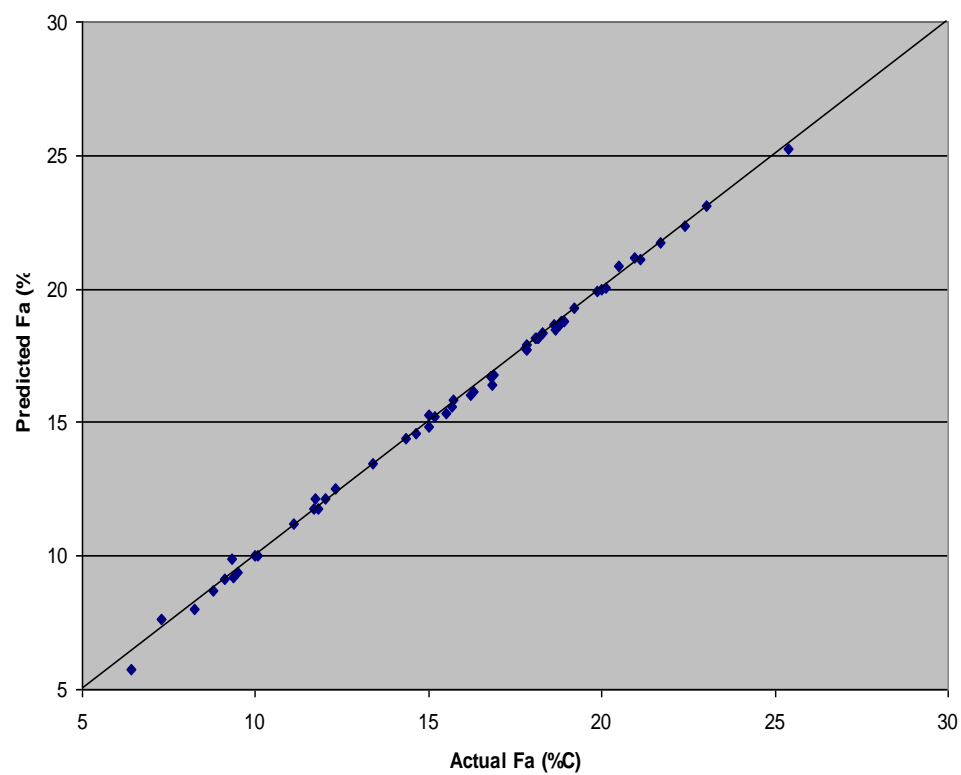


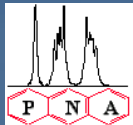
^1H and ^{13}C NMR Correlation to Carbon Aromaticity

Carbon Aromaticity Correlated by ^1H NMR



Carbon Aromaticity Correlated to ^{13}C Spectra

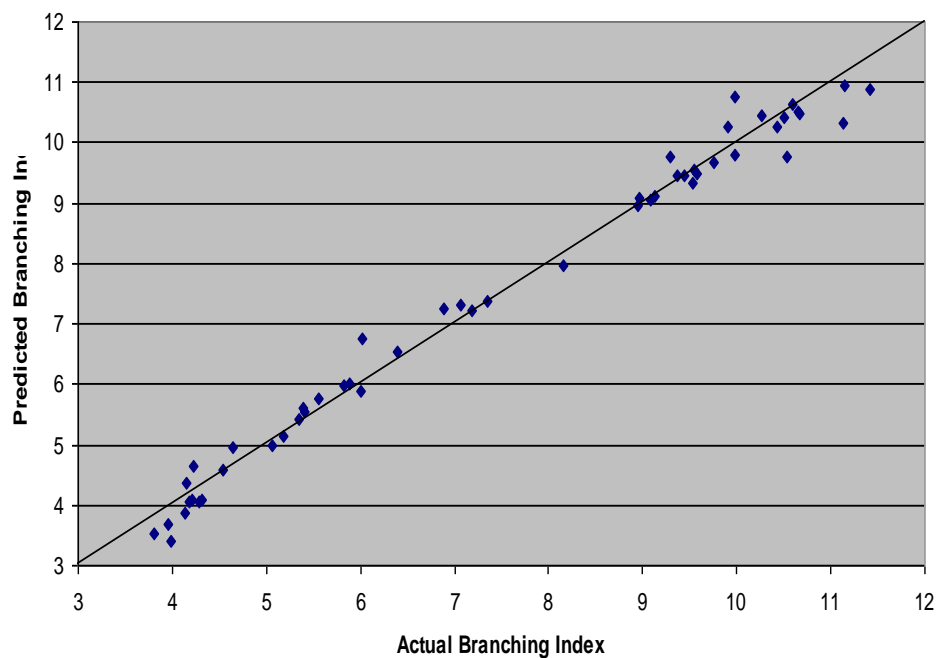




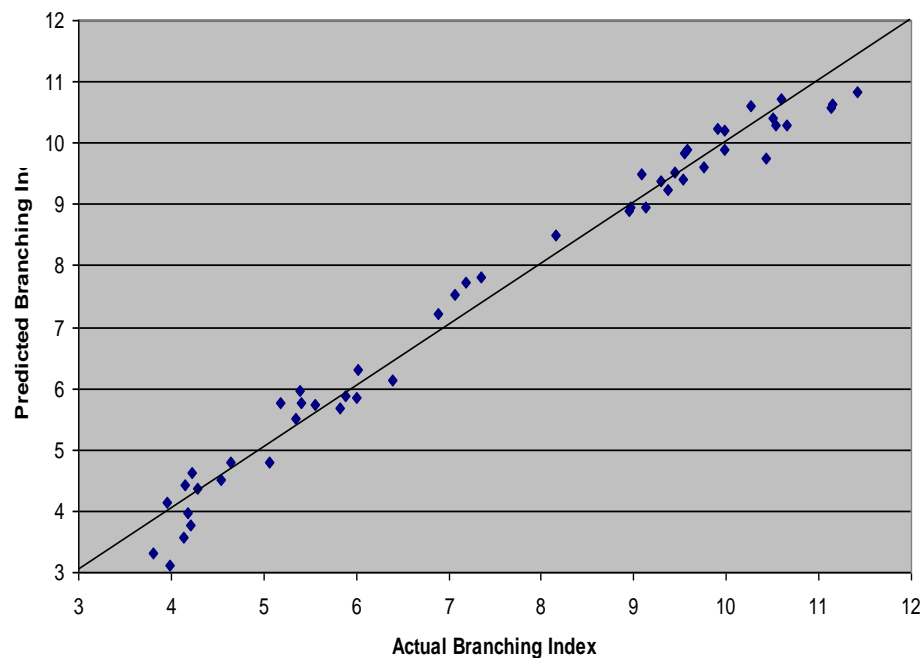
PROCESS NMR ASSOCIATES

^1H and ^{13}C NMR Correlation to Branching Index

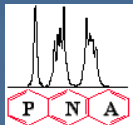
^{13}C NMR Branching Index - ^1H NMR



^{13}C NMR Branching Index - ^{13}C NMR



Branching Carbons/Total Paraffinic Carbons



Summary

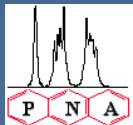
Chemical and Physical Properties of RCC Feed-Streams can be determined by ^1H NMR (at 60 and 300 MHz) and by ^{13}C NMR

H-Type and C-Type Parameters do not provide as good a correlation as is observed by full spectrum regression. We assume that this is due to loss of resolved chemical shift information when the spectrum is reduced to larger integral areas.

However, these approaches allow transfer of calibration models between NMR instruments at different magnetic fields.

^1H NMR can be combined with PLS regression modeling to provide detailed carbon type analysis for RCC Feeds

Regression analysis of ^{13}C NMR data can be utilized to fully automate the prediction of ^{13}C NMR type analysis : reducing the necessity for considerable knowledge and analysis time on the part of the analyst.



Other Work

Similar analysis has been performed on:

Crude Oil - TBP, Density, Water

Canadian Syncrude - Olefins, Density, Distillation

Vacuum Residues – Distillation, Density, ^{13}C Parameters

Naphtha – Density, PIONA, Distillation

Gasoline – Octane, Benzene, Oxygenates, Distillation, Aromatics

Kerosene – Distillation, Smoke Point

Jet Fuel – Cloud Point, Freeze Point, Distillation, Density

Diesel – Density, Cloud point, Flash, Distillation, Cetane Index

Reformate – Octanes, Benzene, Aromatics

Alkylate – Octane, Distillation

Lubricant Oil and Intermediates – Pour, VI, Distillation, ^{13}C Parameters

FT-Waxes – ^{13}C Parameters

VGO – FCC Feeds (Same as RCC Feeds)

Biodiesel and Diesel/Biodiesel Blends

Edible Oils – Fatty Acid Distributions